

FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

RECEIVED

JUN 28 1977

Operator C & K PETROLEUM, INC.	
Address P.O. Drawer 3546 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) *C & K Petroleum Inc. will deliver rig fuel to their Carlsbad "12" #1 for drilling operations.	
If change of ownership give name and address of previous owner	

O.C.C.  
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carlsbad "13"	Well No. 1	Pool Name, including Formation South Carlsbad (Morrow)	Kind of Lease State, Federal or Fee
Location Unit: Letter G ; 2040 Feet From The East Line and 1650 Feet From The North			
Line of Section 13 , Township 22-S Range 26-E , NMPM, Eddy Coun			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
*C & K PETROLEUM, INC. TRANSWESTERN PIPELINE CO.	P.O. Drawer 3546 Midland, Texas 79702 P.O. Box 2521 Houston Texas 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G ; 13 22-S 26-E	Yes 6-23-77 6-21-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X	X					
Date Spudded 1-16-77	Date Compl. Ready to Prod. 3-16-77	Total Depth 11,701'	P.B.T.D. 11,490'					
Pool South Carlsbad	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,300'	Tubing Depth 11,217'					
Perforations 11,541-11,642 (these perfs below PBTD) 11,298' - 449			Depth Casing Shoe 11,700					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
16"	65#	400'	600 sx. circ.					
10-3/4"	45.5#	2603'	1400 sx. circ.					
5-1/2"	17# & 20#	11,700'	800 sx. top cement					
	2 7/8"	11217	behind 5-1/2" @ 8430'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

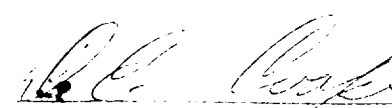
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 237.5	Length of Test 4-3/4 hrs.	Bbls. Condensate/MCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Back Pr.	Tubing Pressure 2350#	Casing Pressure Packer	Choke Size 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Administrative Supervisor  
(Title)  
June 23, 1977  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	JUN 28 1977
BY	W.A. Gressett
TITLE	SUPERVISOR, DISTRICT II
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multi-	