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DISTRICT I
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State of New Mexico Energy, Minerals and Namural Resources Department

1141 9 1992

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawn DD, Anteria, NM \$8210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT III 1000 Rio Bresse R	d., Azsec, NM	87410
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O Rio Besson Rd., Aziec, NM 87410	REQUEST FOR	R ALLOWAB			S				
wadi petroleum in	IC				Well A	Well API No. N/A			
010 FIRST CITY T	OWER II CO	ORPUS CHE	RISTI T	X 78478	-0501				
o(s) for Filing (Check proper box)		******		et (Please expla			<u> </u>		
Wall U	Change is To	Ransporter of:							
ge in Operator 🗵		Condenses 🗌			-				
ope of operator give name	ULTRAMAR OII	L AND GAS	6 LIMIT	ED					
ESCRIPTION OF WELL	AND LEASE								
Name CARLSBAD "13" COM		od Neme, locked	Rotmation , SOUTH (MORROW)		1 . /	Kind of Lease State, Pederal or Fee		Eass No.	
sion 19 Contraction	··· <u> </u>	CANLIDAD	, 30011	i (MONNE	JW / James		1 11.		
Unit LetterG	. 2040 P	est From The	AST L	e and165	<u>-0</u>	et From The	NORTH	<u> </u>	
Section 13 Townshi	io 22-5 m	26F	N	MPM.	EDDY			Court	
Section 12 Townshi	<u>, </u>	26-t	<u> </u>	MLTML	2001			County	
DESIGNATION OF TRAN	NSPORTER OF OIL			- Address to sul	Unk annual	annum and a bits of some			
of Authorized Transporter of Oil	G. Concentration		VITTERS (C.U.	n gustesi to Wi	win approved	capy of this for		~-/	
of Authorized Transporter of Chris	•		1		• •	copy of this for			
RANSWESTERN PIPE			P.O.	BOX 252	When	STON IX	//00	<u> </u>	
cation of tenks.	G 13 2	22-5 26-E		YES			23/77		
production is examinated with that COMPLETION DATA	fixes any other lease or po	ol, give commingi	ing order man	ber:					
	Oil Well	Cas Well	New Well	Workovet	Deepen	Plug Back S	mos Res'v	Diff Res	
esignate Type of Completion		<u> </u>	Total Book	<u>i</u>		<u> </u>		<u>i</u>	
Specified	Date Compl. Reedy to P	yod.	Total Depth			P.B.T.D.			
tions (DF, RKB, RT, GR, etc.)	NF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Clas Pay			Tubing Dupth					
			Depth Casing Shoe						
									
HOLE SIZE	TUBING, CASING AND CEMENTI CASING & TUBING SIZE				1				
HOLE SIZE	CASING & TOP	SITU DIZE		DEPTH SET		BACKS CEMENT			
	+					<u> </u>			
EST DATA AND REQUE									
WELL (Test must be after) First New Oil Run To Tunk	recovery of total volume of Date of Test	load oil and must		r exceed top all lethod (Flow, p			full 24 hou	77.)	
	D22 G 142				m.A., A.,	 -7			
th of Test	Tubing Pressure		Coming Pressure			Choku Size			
Prod. During Test	Oil - Bhia		Water - Bible	L .		Ges- MCF			
_									
S WELL									
A Pyrid. Test - MCT/D	Length of Tutt		Bhis. Conde	made/MIMCP	· · · · · · · · · · · · · · · · · · ·	Gravity of Co	-denatie		
ng Mathod (pilot, back pr.)	Tubing Pressure (Shut-i	Tubing Pressure (Shut-in) Casing Pressure (Shut-in)			Choke Size				
			<u> </u>		· · · · · · · · · · · · · · · · · · ·			·	
OPERATOR CERTIFIC					ISFRV	ATION E	אועופור)N	
bereby certify that the rules and regulivision have been complied with and	that the information gives	ksoë Eabove			10611V)	714	
true and complete to the heat of my	knowledge and belief.		Date	Approve	d DI	C 3 0 19	92		
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Mancy Squyres F	Production A	nalyst Title	11	Mik	E WILLIA	MS	· 1 4		
11/11/92 ((512) 883- <u>19</u>	11	Title		PERVISOR	DISTRICT	17		
	(512) 883- <u>19</u>		Title	<u> </u>	ERVISOR	, DISTRICT	. 11		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4). Separate Form C-104 must be filed for each pool in multiply completed wells,