

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corp.</u>		Lease <u>Eddy FV State Com.</u>		Well # <u>2</u>	
Location of Well	Unit <u>1980 SW</u>	Section <u>25</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary start approx. 12-29-76</u>		

** witness* APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/4"</u>	<u>13 3/8"</u>	<u>48</u>		<u>600</u>	<u>lin.</u>
<u>12 1/4"</u>	<u>9 7/8"</u>	<u>36+40</u>		<u>3000</u>	<u>lin.</u>
<u>8 3/4"</u>	<u>5 1/2"</u>	<u>15.5+17</u>		<u>11500</u>	<u>800</u>

Casing Data:

Surface 71 joints of 9 5/8 inch 40 # Grade GPI New K-55
(Approved) (Rejected)

Inspected by L. C. Mcemis date 1-22-77

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required 1450/sy

Type of Shoe used Guide Float collar used Yes Btm 2 jts welded Thread-Link

TD of hole 2997' KB Set 2978' Feet of 9 5/8 inch 40 # Grade K-55

New-used csg. @ 2978' CL with 300 sacks neat cement around shoe Class C 2% cc
+ 300 / sack Thix-set 12' Gibonite 1/4" additives 850/lb. Howse Lite 1/4" Gibonite 1/4" Flocc

Plug down @ 7:00 (AM) (PM) Date 1-22-77

Cement circulated Yes No. of Sacks 400/sy

Cemented by Halliburton Witnessed by L. C. Mcemis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Water 156-76, 265-340, 718-27, 830-38, 951-58 Lost Returns
Set it back at 2000', 1000'-1644, 1900-2050, 2080-2140, (Del 2964)