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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 19 1977

O. C. C.

ALBUQUERQUE, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670 Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 20-S RANGE 27-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6527

7. Unit Agreement Name

8. Form or Lease Name
Eddy "EV" State

9. Well No.
2

10. Field and Pool, or Wildcat
Undes. Morrow

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3317' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		To show Morrow perforations and Treatment and results of same. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5 1/2" casing at 11018-20, 11034-37, 11084-86, 11138-40, 11258-60, and 11262-66. Treated perfs with 1000 gallons 7 1/2% Morrow acid with additives. Flushed with fresh water with 2% KCL and 1000 SCF Nitrogen per bbl in acid & flush. ISIP 4200# after 5 minutes 3300#. No indication of commercial production.

Treated perfs with 4000 gallons 7% HCL acid containing 1000 SCF nitrogen per bbl. Max. pressure 6000# AIR 5200# at 4.7 BPM. Swabbed and cleaned up. NO indication of commercial production.

Perforated 5 1/2" Casing at 11224-36'. Acidezed perfs 11224-36, 11258-60 and 11262-66' with 48 Bbls 7 1/2% HCL, Flushed with 26 Bbls. Blew well to pit, recovered approximately 40 Bbls, well died. Swabbed and cleaned up. Tubing pressure 0# Casing pressure 10#. NO inidication of commerical production. Set CIBP at 10,900' and capped with 35' cement abandoning Morrow perfs from 11,018' to 11,266'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. T. Berlin TITLE Area Engineer DATE 5/18/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1977

CONDITIONS OF APPROVAL, IF ANY: