	DISTRIBUTION SANTA FE / FILE // U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS /	AUTHORIZATION TO TR	CONSERVATION COMM 'ON FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Superseder Old C-104 and C-116 Effective 1-1-65 GAS
I.	OPERATOR RECEIVED			
	Gulf Oil Corporation V JUL 29 1977			
	Box 670, Hobbs, N.M Reason(s) for filing (Check proper box		C. C. C.	
	New Well XX Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	ns 🔲 New Well	
	and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name Eddy FV State Com Location	LEASE Well No. Pool None, Including F 71CCCCC2200 Cite 2 Undesignated	Atoka Lian State, Fede	ral or Fee State K-6527
	Unit Letter K; 1980 Feet From The South Line and 1980 Feet From The West			
	Line of Section 25 Tor	wnship 20=S Range	27-Е , ммрм,	Eddy County
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which				roved copy of this form is to be sent;
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal NM 88252	
	If well produces oll or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	^{5/hen} 8-/-77
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completio	on – (X) X	X	
	Date Spudded 1-14-77	Date Compl. Ready to Pred. 4-23-77	Total Depth 11,425 ^t	P.B.T.D. 10,865'
	Elevations (DF, RKB, RT, GR, etc.) 3317' GL	Name of Producing Formation Atoka	Top Oil/Gas Pay 11,018'	Tubing Depth 10,379'
	Perforations 10,377 to 10,399'			Depth Casing Shoe 1142-5
		TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	13 3/8"	602	525 sacks-circulated
	12 1/4"	9 5/8"	2,991	1400 sacks-circulated
	8 3/4"	5 1/2"	11,425	575 sacks-TOC 9480'
v	TEET DATA AND REQUEST F	OF ALLOWABLE (Test must be a	10379 Iter recovery of total volume of load o	il and must be equal to or exceed top allow-
••	OIL WELL able for this dep		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	Date First New Oil Run To Tanks	Date of Test	Frongering Morring It total barries Bas	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
	538 Testing Method (pitot, back pr.)	24 hours Tubing Pressure (xxxxxx) Flow	Casing Pressure (Shut-in)	Choke Sizo
	Back Pressure	525#		30/64
71. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bolief.			OIL CONSERVATION COMMISSION APPROVED AUG 4 1977 BY U.C. Grassett	
-	C. R. Korzeku	TA ature)		
Area Engineer (Title)			All sections of this form must be filled out completely for allow- eble on new and recompleted wells.	
May 12, 1977			Bill out only Sectiona L.	II. III, and VI for changes of ewane, often or other such change of condition.
	(D)	••• • /	H .	