

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NOV 12 1981

C. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6527	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation /		8. Farm or Lease Name Eddy "FV" State Com
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3317' GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>P&amp;A Atoka, Recomplete Morrow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with tubing. Spot acid 10,404'-10,275'. Acidize existing perfs 10,377'-10,399' with 1500 gals 15% NEFE. Max pres 5200#, avg pres 4900#, 4.0 BPM, ISDP 3400#. Set cement retainer at 10,345' and squeezed 10,377'-10,399' with 100 sacks Class "H" with Halad 9 & CFR-2. Squeeze 3700#. Reverse out cement. Pumped 92 sacks below cement retainer. Drill through cement retainer at 10,347', no cement under cement retainer. Test squeeze 2500#. Drill cement and CIBP at 10,900. Set CIBP at 11,175'. Frac existing perfs 11,018'-11,140' with 20,000 gals CO2 & versagel, 16,250# 20/40 sand and 4100# 20/40 bruxite with (20) 7/8" RCNB's. Max pres 7960#, avg pres 7850#, min pres 7550#, AIR 10 BPM, ISIP 3360#, 15 min 3000#. Circulate hole. Swabbed. Well now closed in while preparing to run 4-point while producing down sales line to P&P. El Paso Natural Gas.

*Fast Zone  
Northeast Section  
Atoka New Mex.  
11-20-81*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitre TITLE Area Engineer DATE 11-9-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE NOV 12 1981

CONDITIONS OF APPROVAL, IF ANY: