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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6527

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

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DEC 4 1981

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "FV" State Com
9. Well No.
2

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

12. Field and Loc. or Wildcat
Burton Flat Undes. Morrow

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 25 TWP. 20S RGE. 27E NEPM	11. Locality
	Eddy

15. Date XXXXXX	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-12-81	--	11-18-81	3317' GL	--
20. Total Depth	21. Plug back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
11,425'	11,175'	--	--	Cable Tools

24. Production Interval(s) at this completion - Top, Bottom, Name	25. Was Directional Survey Made
Morrow 11,018'-11,266'	No

26. Type of Logging and Other Logs Run	27. Was Well Cored
Compensated Neutron-Densilog & Dual Laterlog	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					
13 3/8"	54.50	602	17 1/2"	525 Circ.	
9 5/8"	40	2991	12 1/4"	1400 "	
5 1/2"	17	11425	8 3/4"	575 TOC 9480	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,962'	10,962'

31. Perforation Interval(s) (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
11,018-20', 11,034-37', 11,084-86', 11,138-40' w/(2) 1/2" JHPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td align="center">11,018'-11,140'</td> <td align="center">20,000 gals CO₂ & versagel, 16,250# 20/40 sd, 4100# 20/40 bruxite w/(20) 7/8" RCNB's</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,018'-11,140'	20,000 gals CO₂ & versagel, 16,250# 20/40 sd, 4100# 20/40 bruxite w/(20) 7/8" RCNB's
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11,018'-11,140'	20,000 gals CO₂ & versagel, 16,250# 20/40 sd, 4100# 20/40 bruxite w/(20) 7/8" RCNB's				

PRODUCTION							
33. Date First Production	34. Production Method (Flowing, gas lift, pumping - Size and type pump)					35. Well Status (Prod. or Shut-in)	
11-18-81	Flowing					Producing	
36. Date of Test	37. Hours Tested	38. Casing Size	39. Flowing Per Test Period	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Gas - Oil Ratio
11-18-81	4	--	--	0	189	0	0
44. Flow Test Initial Pressure	45. Casing Pressure	46. Initial Test 24-Hour Rate	47. Oil - Bbl.	48. Gas - MCF	49. Water - Bbl.	50. Oil Gravity - API (Corr.)	
2180#	0#	--	0	1136	0	0	

51. Disposition of Gas (Sold, used for fuel, vented, etc.)	52. Test Witnessed By
Sold	

53. List of Attachments

54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED RDP Pite	TITLE Area Engineer	DATE 12-3-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9,480	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10,036	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10,350	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4,700	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,540	T. Morrow _____ 10,900	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4,700	8,540		Dolomite, Shale				
8,540	9,480		Shale, Lmst				
9,480	10,036		Shale, Lmst, Sand				
10,036	10,350		Lmst, Shale				
10,350	10,900		Lmst, Shale				
10,900	11,306		Sand, Shale, Lmst				