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O. C. D.

orm Approved MB No. 1902-0038 Expires 12/31/84)

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commissio Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Section of NGPA (a)	Category Code (b)	Description - (c)				
102	1	New OCS lease				
102	2	New onshore well (2.5 mile test)				
102	3	New onshore well (1000 feet deeper test)				
102	4	New onshore reservoir				
102	5	New reservoir on old OCS lease				
103	-	New onshore production well				
107	0	Deep (more than 15,000 feet) high-cost gas				
107	1	Gas produced from geopressured brine				
107	2	Gas produced from coal seams				
107	3	Gas produced from Devonian shale				
107	5	Production enhancement gas				
107	6	New tight formation gas				
107	7	Recompletion tight formation gas				
108	0	Stripper well				
108	1	Stripper well — seasonally affected				
108	2	Stripper well - enhanced recovery				
108	3	Stripper well — temporary pressure buildup				
108	4	Stripper well - protest procedure				

Enter the appropriate information regarding other Purchasers/Contracts.								
Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code					
1		100	(6)					
2								
3								
4								
5								
6								
								

Remarks:

SPUD DATE: 1-14-77

Use the codes in the table below for type of determination in item 2

*1/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Gulf's Houston Gas Marketing Department at (713) 754-8218.

FERC-121 (8-82)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	358					
(If not assigned, leave blank. 14 digits.)	30 - 015 - 22001			-	3300	
2.0 Type of determination being sought:					 	
(Use the codes found on the front	i		10 8	0		
of this form.)	1	Sec		Category Code		
3.0 Depth of the deepest completion						
location: (Only needed if sections 103	11018-11140 feet					
or 107 in 2.0 above.)	1	<u> </u>				
4.0 Name, address and code number of	1				44	
applicant: (35 letters per line	Gulf Oil Corporation				07799	
maximum. If code number not	Name				Seller Code	
available, leave blank.)	P. O. Box 1150					
	Street					
	Mid:	land	TX	797 02		
	City		Stat	e Zip Cod	e	
5.0 Location of this well: [Complete (a)						
or (b).]	Burton Flat Morrow					
(a) For unafficire wells	Field 1					
(35 letters maximum for field	Eddy		N	1		
name.)	1 County		State	8		
(b) For OC3 wells:	!	7 / A			37./4	
	Area N	N/A			N/A	
	Area N	aine		Block Num	ber	
	1	_		-	•	
	!		e of Lease:			
(c) Name and identification number	'	Mo.	Day Yr	OCS Lease Number		
of this well: (35 letters and digits	Fddv	ddy "FV" State Com #2				
maximum.)	!	IV State C	Oll 1/2			
(d) If code 4 or 5 in 2.0 above, name	 					
of the reservoir: (35 letters $ m N/A$						
maximum.}	!					
6.0 (a) Name and code number of the	1					
purchaser: (35 letters and digits	! !					
maximum. If code number not	El Paso Natural Gas Gompany				0 5708	
available, leave blank.)	Name				Buyer Code	
(b) Date of the contract:	1				2070: Oddc	
	i .	<u>[1 0 1 4 7 6 </u>				
	Mo. Day Yr.					
(c) Estimated total annual production	!		. 0 1			
from the well:	i		8.3	Million Cub	c Feet	
	 		T			
	1	/ . - -		(c) All Other	(d) Total of (a),	
	i	(a) Base Price	(b) Tax *1/	Prices [Indicate	(b) and (c)	
7.0 Contract price:	!		1/	(+) or (-).]		
(As of filling date. Complete to 3	I S/MMBTU	3 0 6 0	.0 272		1 , 2 , 1	
decimal places.) 6/84	1	3 9 6 8	0.273	0.000	4 . 2 4 1	
3.0 Maximum lawful rate:	 					
	S/MMBTU	2 0 6 0	0 2 7 2	0 0 0 0		
decimal places.) 6/84	1	3.968	0.273	0.000	4.241	
3.0 Person responsible for this application:	 			<u> </u>		
	R. C. Anderson Area Prod 1				od Mgr	
Agency Use Only	Name	101	. /	Title		
Date Received by Juris, Agency	l l -	<u> </u>	udim			
	Signature	3 , ,	•			
Date Received by FERC	! _ lo	-21-84		(915) 6	<u>85-4855 *2</u> /	
	Date Ap	Dication is Completed		Phone Number	×/	
FRC-121 (8 82)						

*Footnotes: See Remarks Section Page One