OIL CONSERVATION DIVISION Number of the server DD, Artesis, NM 88210 PO, Box 2088 Constraints PO, Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 PO, Box 2088 PO, Box 2088 PO, Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088 PO, Box 2088 PO, Box 2088 PO, Box 2088 DISTRICT III TO TRANSPORT OIL AND AUTHORIZATION OF STATES TO TRANSPORT OIL AND NATURAL GAS Well AFI No. Premier Oil & Gas, Incorporated 30-015-22001 Adverse PO, box 1246, Artesia, NM 88210 Recomption III of Illing (Chick proper bot) III Day Gas III Day Gas III Day Gas III Day Gas Recomption III of Illing (Chick proper bot) III Day Gas III Day Gas III Day Gas III Day Gas It change of operator give same Premier Production Co., Artesia III Change In Operator Kind of Lease Lease No It change of operator give same Well No Pool Name, Ischaling Formation Ease No Ease No It change of operator give same Premier Production Co., Artesia IIII DESCRIPTION OF WELL, AND LEASE Ease No Lease No 2	Copies Ale District Office ACLI Aox 1980, Hobbs, NM 88240	Energy, Miner	Energy, Minerals and Natural Resources C riment			Form C-104 Revised 1-1-89 See Instructions			
Starta Fe, New Mesico 87504-2088 C. C. D. INTERCENT RECUEST FOR ALLOWABLE AND AUTHORIZATION CONSTRUCTION CO	ASTRICT II OIL CONSERVA						at Buttom of Pagely		
Bill Billing Bd., Ante, NM 1940 REQUEST FOR ALLOWABLE AND AUTHORIZATION Project Garg 5 Promiser: 051 & Gas, Incorporated 30-015-22001 Provention Child Provention Other (Please system) 0 Deter (P		Santa !			8	÷	$q \mapsto R$	000	V
To TRANSPORT OIL AND NATURAL GAS Premier OIL & Gass, Incorporated Deter Wills Charge for Depreter Charge for Openser Deter Wills Charge for Openser Deter Preduction Conc, Artessia Inter Openser Deter Preduction Conc, Artessia Deterefinatin Conc, Premine Preduction Conc, Preduction Con	PISTRICE III 1000 Rio Brazos Rd., Aziec, NM 17410		·				0. C. D.	e 5	
Premier Oil & Gas, Incorporated Will APTR. Prove the Filling CML forger Authors in the B8210 30-015-22001 Prove the Filling CML forger Authors in the B8210 Incorporated Brownell for Filling CML forger Authors in the B8210 Incorporated Brownell for Filling CML forger Authors in the B8210 Incorporated Brownell for Filling CML forger Authors in the B8210 Incorporated Brownellow Editor of Construction Co., Artessia Incorporated In DESCRIPTION OF WELL AND LEASE Vell No Food Mana, feebrading Pornation Eddy FV State Com 2 Dudies ignated (Eddy) Penn, Uppeller Kind of Laws Eddy FV State Com 2 Undessignated (Eddy) Penn, Uppeller Kind of Laws Sector Corp 2 Induster K Sector Corp 2 Induster K Sector Corp 2 Induster K Sector Corp Penner The South Use and Panerodice Sector Corp Penner The Mana Mathematics Sector Corp Penner The Mathematics Sector Corp </td <td>I.</td> <td>REQUEST FOR</td> <td></td> <td></td> <td>IORIZATI(</td> <td>ON#</td> <td>d Shink a series a</td> <td>(C)-X</td> <td></td>	I.	REQUEST FOR			IORIZATI(ON#	d Shink a series a	(C)-X	
P.O. box 12/6, Artesia, MI 88210 Innered to Filing Chief proper boy Innered to Filing Chief proper boy Incomed to Filing Chief proper boy Indi Addition of Proper boy Scould Cox Permitan Cox	Operator			AND NATURA		Well A	FI No.		
P.0. box 1246. Arbesta, NM 98210 Unwidt for filling (Check proper loc) Change in Targeneter of. Dry Git Change in Operator Change in Targeneter of. Dry Git Change in Operator Change in Operator Change in Operator Change in Operator Change in Operator Promiser Promiser Change in Operator Change in Operator Promiser Production Change in Operator Change in Operator Promiser Production Change in Operator Change in Operator Promiser Production Change in Operator Change in Operator Promiser Production Promiser Casteria With New Including Inclu		Incorporated 🗸				30-	015-2200	01	-
Intervention Filling (Chief proper bod) Change in Transporter off Dobr (Please seption) Recomption Change in Transporter off Change in Transporter off Dobr (Please seption) Recomption Change in Transporter off Change in Transporter off Dobr (Please seption) It DesCRIPTION OF WELL AND LEASE Contents [Contents in Contents in Please in Pleas		esia NM 88210							
Recompletion Oil Dry Gram Consepted Operating Pressure Pressure of Consepted Operating Pressure It is performed pressure Pressure Preduction Co., Artesia It is performed pressure Pressure Preduction Co., Artesia It is performed pressure Pressure Preduction Co., Artesia It is performed pressure It is performed press		.5147 141 00210		Other (Pleas	e explain)				
Charge of Opentor Image of Opentor Premier Production Co., Artesia II. DESCRIPTION OF WELL AND LEASE Content of Provider Opentor Premier Production Co., Artesia III. DESCRIPTION OF WELL AND LEASE Undestignated (Eddy) Penn Uppel State, Teleslag Fee Lase Mage Peddy, FV State Com 2 Undestignated (Eddy) Penn Uppel State, Teleslag Fee R=6527 Lease Mage K 1980 Peet From The South Lease Magee Competition Unit Letter K 1980 Peet From The South Lease Magee Competition South Concernence Concernence Peet From The West Concernence South Concernence Concernence Peet From The West Concernence South Concernence Concernence Peet From The West Peet From The West South Concernence Concernence Peet From The West Peet From The West South Concernence Concernence Peet From The West Peet From The West South Concernence Concernence Peet From The South Concernence Peet From The	1-1		· · · · · · · · · · · · · · · · · · ·						
Change of greating pressure Promiser Production Co., Artbesia II. DESCRIPTION OF WELL AND LEASE Well No. Food Name, fielding Formation Edday, PV State Com. 2 Loase Mo Edday, PV State Com. 2 Undesignated (Eddy) Penn Upper State, Tetraling Free K.e5527 Location K 1980 Pet From The South, Les and 1980 Pet From The K.e5527 Location K 1980 Pet From The South, Les and 1980 Pet From The K.e5527 Intel Letter K 1980 Pet From The South, Eddy Con Mile of Multicity Targetorie of Multicity Constraints Constraints Feel From The Keest Mile of Configuration of Codestate Col Address (for data set on Multicity operation of Multicity Constraints) Feel Code of Multicity Constraints Mile of the fields Link South Codes Target Set on Multicity Constraints Target Set on Multicity Constraints Mile of the fields Link South Codes Target Set on Multicity Constraints Target Set on Multicity Constraints Mile of Completion Code Target Set on Multis toom any other lass of pool, dive comminging order mu		Arrest T	August 4						
H. DESCRIPTION OF WELL AND LEASE Well No. Fool Nume, Including Formation Kind of Lesse Eddy FV State Com 2 Undestignated (Eddy) Penn Uppel, State, Federal of Yese K-0527 Izration 1980 Peet Prom The South Lise sid 1980 Peet Prom The West Izration K 1980 Peet Prom The South Lise sid 1980 Peet From The West Socied 25 Township 205 Range 27E NMPM, Eddy Con Hit. DESCIGNATION OF TRANSPORTER OF OIL ANN NATURAL GAS Address (Gire address to which epreved copy of this form is to be seni) P.O. Box 3119 Midland, Y.Y. 79702 Home of Authorized Transport of OIL (X) OF Complex Eddy Two produces of the Mark to be seni) P.O. Box 3119 Midland, Y.Y. 79702 Home of Authorized Transport of OIL (X) Diff Sec. Two produces of the Mark to be seni) P.O. Box 3119 Midland, Y.Y. 79702 Home of Authorized Transport of OIL (X) K 25 205 205 Y. 79702 Home of Authorized Transport of OIL (X) K 25 205 Y. 79702 Y. 79702 Home of Completion (X) Unit Sec.	f change of operator give name			esia .					
Losse Huma Weil No. Pool Name, fooluling Formation Kine, Federig Tee Lose Ho Eddy FV State Com 2 Undestignated (Eddy) Penn Uppe State, Federig Tee K-6527 Loration Kine, Federig Tee K-6527 K-6527 K-6527 Loration Kine, Federig Tee K-6527 K-6527 Loration Kine, Federig Tee K-6527 Loration Call And Main Control (Control (Contro	and a settere of president of eration		<u></u>		·				
Eddy FV State Com 2 Undesignated (Eddy) Penn Uppe State, Federics Fee K-6527 Loration Undesignated (Eddy) Penn Uppe State, Federics Fee K-6527 Loration K 1980 Feet From The South Lise and 1980 Feet From The West Section 25 Township 205 Rene 27E NMPM, Eddy Con Section 25 Township Con Feet From The West Con Section 25 Township Con Feet From The Con Con Section 25 Township Con Feet From The Con Section 25 Township Con Feet From The West Con Securical Charperical Construct of Calaghead Gas [X] or Dry Ost P.0. Box 3119, Midland, TX, 79702 Feet From The Feet Feet From The Feet Feet From The Feet Feet Feet Feet Feet Feet Feet Feet	***************************************		Name, Includi	ng Pormation		Kind o	[Lease	ī	ease No.
Unit Letter K 1980 Feet From The South Lise and 1980 Feet From The West Section 25 Township 203 Range 27E , NMPM, Eddy Cat HI. DESIGNATION OF TRANSPORTER OF OIL, AND NATURAL GAS Address (Give add ers to which approved copy of this form is to be small Form of Automation Transport of Oil (X) or Condensate P.O. BEXX 3119, Midland, TX, 79702 None of Automation Transport of Collegheed One (X) or Dry Ois P.O. BEXX 3119, Midland, TX, 79702 None of Automation Transport of Collegheed One (X) or Dry Ois P.O. BEXX 3119, Midland, TX, 79702 When of Automation Transport of Collegheed One (X) or Dry Ois P.O. BEXX 3119, Midland, TX, 79702 When of Automation of Iank. M. Sec. Try Pips Inger actually consected? When 7 With CONFLECTION DATA 201 Weft Gas Weft New Weil Workover Deepes Ping Deck Same Revy Diri Designate Type of Completion - (X) Oil Weft Gas Weft New Weil Workover Deepes Ping Deck Same Revy Diri Designate Type of Completion - (X) Date Completion Food CAS Diri Ding Costang Bornalion			•	-	nn Upper	State, F	state Fee	К-65	27
Service 25 Township 205 Range 27E MMFM. Eddy Cou MIT. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approvad copy of this form is to be servi) Address (Give address to which approvad copy of this form is to be servi) Scur Lock Permian Corp. Address (Give address to which approvad copy of this form is to be servi) Scur Lock Permian Corp. Address (Give address to which approvad copy of this form is to be servi) Num of Authorized Transporter of Caleplead Gas Tail or Dry Ots Address (Give address to which approvad copy of this form is to be servi) Norther end of tanks. Unit Sec. Tup. P. D. Bas actually connected? When 7 To other end of tanks. K 25 20S 27E yes If this production is commining of the term of product the commining of order number: W. CONIPLETION DATA Out Well One Well Workover Deepea Ping Back [Same Rev Niff Designate Type of Completion - (X) Date Compil. Ready to Prod. Total Depth P B. T.D. Dising Depth P B. T.D. Dis Spided Date Compil. Ready to Prod. Total Depth P B. T.D. P D. D. Dising Depth P D. D. <td></td> <td>1000</td> <td></td> <td></td> <td>1000</td> <td></td> <td></td> <td></td> <td></td>		1000			1000				
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil [X] or Condensite Scur Lock Permitian Corp. Address (Dive address to which approved copy of this form is to be sent) GPM Gas Corp. P.O. Box 3119. (Midland, TX 79702) Home of Authonized Transporter of Casinghead Gas [X] or Dry Gas [X] Or Dry Gas [X] GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this mis to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this mis to be sent) Ver basing of the set of the date set which approved copy of this mis to be sent) Depth Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepte and point is to be sent) Disis floated (DF, RKB,	Unit LetterK	: [980 Fed	From The	South Line and	1980	Fee	I From The _	west	I ine
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil [X] or Condensite Scur Lock Permitian Corp. Address (Dive address to which approved copy of this form is to be sent) GPM Gas Corp. P.O. Box 3119. (Midland, TX 79702) Home of Authonized Transporter of Casinghead Gas [X] or Dry Gas [X] Or Dry Gas [X] GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set to which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this form is to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this mis to be sent) GPM Gas Corp. Unit Sec. [VP Reg. Fee Bar Address (Dive date set which approved copy of this mis to be sent) Ver basing of the set of the date set which approved copy of this mis to be sent) Depth Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepte and point is to be sent) Disis floated (DF, RKB,	Section 25 Townshi	ir 205 Ran	27E	, NMPM,	Eddy				County
Hime of Authorized Francester of OH [X] or Condensate Address (Give address to which approved copy of his form is to be sent) Scur Lock Permian Corp. [X] or Condensate P.O. Box 3119, which approved copy of his form is to be sent) GIM Gas Corp. [X] or Dry Ost Address (Give address to which approved copy of his form is to be sent) GIM Gas Corp. [Wath Condensate [X] or Dry Ost Address (Give address to which approved copy of his form is to be sent) If well produces all or liquids, you be loaded as to which approved copy of his form is to be sent) East address (Give address to which approved copy of his form is to be sent) V. COMPLETION DATA [X] 25 205 [27E Yes V. COMPLETION DATA [Oil Weit] Gas Welt New Welt Workover Deepen Designate Type of Completion - (X) [Oil Weit] Gas Welt New Welt Workover Deepen Ping Brek Isame Rev [Yif] Designate Type of Completion - (X) [Dil Weit] Gas Welt New Welt Workover Deepen Ping Brek Isame Rev [Yif] Dise Completion (X) [Dil Weit] Gas Welt New Welt Workover Deepen Fing Brek Isame Rev [Yif] <td></td> <td>E</td> <td>.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		E	.						
Scurlock Permian Corp. P.O. Box 3119, Midland, TX 79702 Hone of Authorized Transporter of Casinghead Gar [X] or Dry Gar [] Address (Dire address to which approved carry of bit form is to be sent) OPM Case Corp. Init Sec. Twp. Rgs If well produced in comunified with that from any other tess or pool, give comunifying order anither: IV. COMPLETION DATA OB Well Oas Corp. It well produced is comunified with that from any other tess or pool, give commingling order anither: IV. COMPLETION DATA IOB Well Oas Well New Well Workover Deepea Ping Pack [Same Reav Nit 1 Designate Type of Completion - (X) IOB Well Oas Well New Well Workover Deepea Ping Pack [Same Reav Nit 1 Designate Type of Completion - (X) IOB Well Oas Well New Well Workover Deepea Ping Pack [Same Reav Nit 1 Designate Type of Completion - (X) IOB Well Tail Depth Pin 7D. Tail Depth Pin 7D. Designate Type of Completion - (X) IOB Completion Ready to Prod. Tail Depth Pin 7D. Depth Casing Same Reav Nit 1 Dist Spinistic IDB Ready to Prod. Tail Depth Tail Depth Pin 7D. Dep		Condenate	ND NATU	RAL GAS	s to which app	roved	copy of this fe	orm is to be so	ent)
Hame of Authodized Transporter of Calaghead Ose [X] or Dry Ose [X] Address (Clive address to which approved copy of this form is to be sent) (GPM Gas Corp. [Y] Gas Corp. [X] or Dry Ose [4044 Penbrocok. Odessa., TX. 79762 [Y] (FW) [Y]	-	X		· ·					
If well produces oil or liquids, If well produces oil or liquids, If we location of tasks. If we location of the location of			ту Сан []	Address (Give address	to which app	roved	copy of this fa	orm is to be se	ent)
Bits K 25 20S 27E yes J If this production is commingling with that from any other fease or pool, give commingling order number: I////I///I///I///I///I///I///I///I///I	· · · · · · · · · · · · · · · · · · ·							2	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. CONIPLETION DATA Designate Type of Completion - (X) Oil Well One Well New Well Workover Deepea Plag Back Same Reav Mit Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P B T.D. P B T.D. Elevations (DF, RKB, RT, GR, etc.) Hame of Producing Formation Top Oil/Oss Pay Tubing Depth Periorations Depth Casing Shoe TUDING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET \$ACKS CEMENT <						** (10 1			
Designate Type of Completion - (X) Oil Well New Well New Well Wotover Deepen Plug Dack Same Retv Mit Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gis Psy Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET P.J. 23 U. TEST DATA AND REQUEST FOR ALLOWABLE URL of rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gat 1/g, etc.) Looph of Test Oil - Bble. Water - Bbla. Oravity of Condensate (As WELL, Longth of Test Diversite (Stut-In) Casing Pressure (Stut-In) Choke Size (As WELL, Longth of Test Dile of Complexite (Stut-In) Choke Size Oil - Gavity of Condensate (As WELL, Longth of Test Oil - Bble. Condensate/MMRCP Choke Size (As SWELL,	•		• • • •	A second design of the second s					
Designate Type of Completion - (X) On Wein Out wein <t< td=""><td>V. COMPLETION DATA</td><td>Lesa ment</td><td>Coo Wold</td><td>New Welt Works</td><td>wer Deer</td><td>nen I</td><td>Plue Back</td><td>Same Res'v</td><td>Diff Res'v</td></t<>	V. COMPLETION DATA	Lesa ment	Coo Wold	New Welt Works	wer Deer	nen I	Plue Back	Same Res'v	Diff Res'v
Filevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ois Pay Tubing Depth Periforations TUBING, CASING AND CEMENTING RECORD Depth Casing Shoe HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Use of reading Produced of allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump. gas I/A, etc.) Date First New Oil Run To Tank Date of Test Date of Test Casing Pressure Choke Size Actual Fred. During Test Oil - Bble. Water - Bbls. Condensate/MMCP Crevity of Condensate VI. OPER ATOR CERTIFICATE OF COMPLIANCE Tubing Pressure (Shuk-In) Casing Pressure (Shuk-In) Choke Size VI. OPER ATOR CERTIFICATE OF COMPLIANCE Det Conservation the the lagranding area above Casing Pressure (Shuk-In) Choke Size	Designate Type of Completion		OIL WOIL	i i					<u> </u>
Periodicity (DF, AK, B, A, O, AE, F) Finite & Francisco and the finite dependence of the content of the conten of the content of the content of the content	Date Spudded	Date Compl. Ready to Prod		Total Depth			P.B.T.D.		
Periodicity (DF, AKB, KI, OK, OK, OK, OK, OK, OK, OK, OK, OK, OK	THE AND DE DE CO. (1)	Name of Dechuding Rormal	0.0	Top Oil/Gas Pay			Tubing Depth		
TUBING, CASING AND CEMENTING RECORD IOLE SIZE SACKS CEMENT IOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT IOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT IOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT IOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT IOL CONSERVATION DIVISION TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OF ALLOWABLE OF ALLOWABLE OIL. WELL (Feat must be after recovery of total volumes of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date of Test Date of Test I cogth of Test Date of Test I cogth of Test Date of Test I cogth of Test Date of Test CAS WELL Choke Size Choke Size Office Test - MCF/D I coling Pressure Choke Size	Elevation (Dr. KKB, KI, UK, BC.)	Trame of Fitnacing Forman							
HOLE SIZE CASING & TUBING SIZE DEP1H SET SACKS CEMENT HOLE SIZE DEP1H SET Image: SACKS CEMENT Image: SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Image: Sacks cement Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) I cogth of Test Dubing Pressure Casing Pressure Choke Size Actual Frod. During Test Oil - Bble. Water - Bbla Gravity of Condensate GAS WELL Image: Sacks cement of which of Test Bble. Condensate/MMCF Gravity of Condensate I resting Method (pilot, back pr.) Tubing Pressure (Shuit-In) Casing Pressure (Shuit-In) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Directing formation given above OIL CONSERVATION DIVISION I bareby certify that the rules and re	Perforations						Depth Casin	ig Shoe	
HOLE SIZE CASING & TUBING SIZE DEP1H SET SACKS CEMENT HOLE SIZE DEP1H SET Image: SACKS CEMENT Image: SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement V. TEST DATA AND REQUEST FOR ALLOWABLE Image: Sacks cement Image: Sacks cement Image: Sacks cement OIL. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Image: Sacks cement Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.) I cogth of Test Dubing Pressure Casing Pressure Choke Size Actual Frod. During Test Oil - Bble. Water - Bbla Gravity of Condensate GAS WELL Image: Sacks cement of which of Test Bble. Condensate/MMCF Gravity of Condensate I resting Method (pilot, back pr.) Tubing Pressure (Shuit-In) Casing Pressure (Shuit-In) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Directing formation given above OIL CONSERVATION DIVISION I bareby certify that the rules and re		TURING CA	SING AND	CEMENTING RE	CORD		I		
V. TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Tirs New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Actual Frod. During Test Oil - Bbls. GAS WELL Casing Pressure Actual Frod. Test - MCF/D Langth of Test Bils. Condensate/MMCP Oravlay of Condensate Mathematical Frod. Test - MCF/D Langth of Test VI. OPER ATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shut-in) VI. OPER ATOR CERTIFICATE OF COMPLIANCE Oil Conservation Universe to the information given above Oil Conservation	HOLE SIZE								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WELL (feet must be giver recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Tins New Oil Rue To Tank Date of Test Length of Test Date of Test Actual Frod. During Test Oil - Bble. GAS WELL Length of Test Actual Frod. During Test Oil - Bble. Water - Bbla. Oravity of Condensate Actual Frod. Test - MCF/D Length of Test VI. OPERATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shui in) VI. OPERATOR CERTIFICATE OF COMPLIANCE Oil Conservation Ibereby certify that the rules and regulations of the Oil Conservation Oil Conservation								<u>J 10</u>	-3
V. TEST DATA AND REQUEST FOR ALLOWABLE Oll. WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.) Date Tird New Oil Run To Tank Date of Test I ength of Test Tubing Pressure Actival Prod. During Test Oil - Bble. GAS WELL Condensate/MMCP Actival Prod. Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Condensate/MMCP Oravity of Condensate Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION		_						r .	
OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the light of us for function of the oil Conservation of the oil Conservation of the oil Conservation of us for a shore of the oil conservation of us for function of the oil Conservation of us for function of us f							- une of manue		
OII. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the light of us for function of the oil Conservation of the oil Conservation of the oil Conservation of us for a shore of the oil conservation of us for function of the oil Conservation of us for function of us f	V. TEST DATA AND REQUE	ST FOR ALLOWABI	Ē,	-					
Date Of Test Date of Test Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. GAS WELL Gai- MCP Gravity of Condensate Gravity of Condensate Isting Method (pilot, back pr.) Tubing Pressure (Shut-In) VI. OPER ATOR CERTIFICATE OF COMPLIANCE Casing Pressure (Shut-In) Under the rules and regulations of the Oil Conservation Oil Conservation Difference of the Oil Conservation Difference above	OIL WELL (Test must be after)	recovery of total volume of loc	ad oil and musi	the equal to or exceed to	top allowable	for thu + LiA_e	tepth or be	for full 24 ho	<u>ws.)</u>
Length of Test Tubing Pressure Claing Pressure Actual Frod. During Test Oil - Bbls. Water - Bbls. Claing Pressure GAS WELL Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Cravity of Condensate Itesting Method (pitot, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interchy certify that the rules and regulations of the Oil Conservation Oil CONSERVATION DIVISION	Date First New Oil Run To Tank	Date of Test		Lindering Merrice (1	1010, 1111, 41, 41			·	· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test Oil - Bbla. Water - Bbla. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Longth of Test Bbls. Condensate/MMCF Gravity of Condensate Iesting Method (pitot, back pr.) Tubing Pressure (Shut-In) Choke Size Choke Size VI. OPER ATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Frod. During Test Oil - Bble. Water - During GAS WELL Actual Frod. 'Test - MCF/D Length of Test Actual Frod. 'Test - MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Iesting Method (pitor, back pr.) Tubing Pressure (Shut-In) Casing Pressure (Shut-In) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION			Nilsee Dhie		Gas- MCP				
Actival Frod. Test - MCF/D Longth of Test Bbls. Condensate/MMCP Uravity of Condensate I festing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I herchy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	Actual Frod. During Test	Oil - Bble.		Water - Boir					
Actival Frod. Test - MCF/D Longth of Test Bbls. Condensate/MMCP Uravity of Condensate I festing Method (pitor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I herchy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION							_1		
If esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Interchy certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Unified have been complied with and that the information gives above OIL CONSERVATION DIVISION		Length of Test		Bbls. Condensate/Mh	MCF		Oravity of	Condensate	
[Testing Method (pitot, back pr.) Tubing Pressure (Situ-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	Actual Flog. For Protio					Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation	lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Snut-in)			Chore 2116	I	
I hereby certify that the rules and regulations of the Oil Conservation				- [
triultion have been complied with and that the information gives above 1	VI. OPERATOR CERTIFIC	CATE OF CUMPLIA Interiors of the Oil Conservation	ANCC M	OIL	CONSE	RV	ATION	DIVISI	ON
is true and complete to the best of my knowledge and belief. Date Approved MAR 2 4 1993	Division have been complied with and	d that the information given at	bove		-		+ +	201	
	is true and complete to the best of my	y knowledge and belief.		Date App	proved	MA	HZAR	993	
Acortice Desce				11					
Signature ORIGINAL SIGNED BY	handling land	<i>i</i> ,							
Rosalie Jones President Title MIKE WILLIAMS	Signature	1		Ву	ORIGINAL	SIG	NED BY		
	Signature Rosalie Jones	President	le		A ALVE MALL	i i a M	S	. 11	
Date Jelephone INO.	Signature Rosalie Jones Printed Name	President (505) 748-209	93		A ALVE MALL	i i a M	S	. 19	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.