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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 25 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5115

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Stonewall "EP" State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West 19 LINE, SECTION 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3300' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set Prod. csg, perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11500'; PBTD 11415'. - Ran 18 joints of 5½" 20# N-80 LT&C (760'), 239 joints of 5½" 17# N-80 LT&C (10033') and 17 joints of 5½" 20# N-80 (695') (Total 11488') set at 11458' KB. Diff- fill float shoe at 11458' KB and Diff-fill float collar at 11415' KB and 9 centralizers, cemented w/250 gallons of mud flush, 125 sacks of Halliburton Lite w/0.5% CFR-2 and 5# KCL and 140 sacks of Class H w/0.5% CFR-2 and 5# KCL, displaced w/40 bbls of 2% KCL and 223 bbls fresh water. PD 4:30 PM 2-8-77. Bumped Plug w/2400#. WOC and tested to 1500#. OK. Ran Temperature Survey and found top of cement at 9900'.
RIH w/Tubing Conveyed Gun and Guiberson Uni-VI packer, set packer at 11036'. Perforated the Morrow 11060-11070' w/40 .32" holes. GTS in 2". Flowed and cleaned well up. Stabilized flow, 1750# on 1/2" choke, 1000# on 3/4" choke. Rate of flow 14.5 MMCF of gas. (Estimated)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Christine Imbrium</u>	TITLE <u>Geol. Secty</u>	DATE <u>2-24-77</u>
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APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT H</u>	DATE <u>MAR 4 1977</u>
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CONDITIONS OF APPROVAL, IF ANY: