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NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 25 1977

O.C.C.

ARTESIA, OFFICE

Form C-105
Revised 11-1-68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5115	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th Street - Artesia, NM 88210

4. Location of Well

UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROMTHE **West** LINE OF SEC. **19** TWP. **20S** RGE. **28E** **33N** **33W**15. Date Spudded **12-29-76** 16. Date T.D. Reached **2-6-77** 17. Date Compl. (Ready to Prod.) **2-15-77** 18. Elevations (DF, RKB, RT, GR, etc.) **3300 GR** 19. Elev. Casinghead20. Total Depth **11500** 21. Plug Back T.D. **11415** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **Rotary Tools** **0-11500** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11060-11070 Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	588'	17 1/2"	500 sacks	
8-5/8"	24#	2750'	12 1/4"	1920 sacks	
5 1/2"	17&20#	11458'	7-7/8"	265 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11036	11036

31. Perforation Record (Interval, size and number)

11060-11070 w/40 .32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Natural

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-15-77		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-15-77	1	3/4"		5.83	600	None	102900/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1000	Sealed		140	14,500	None	58.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Harvey Apple

35. List of Attachments

DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Christie Ambrose

TITLE

Geol. Secty

DATE

2-24-77