

DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

FEB 25 1977

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner P-5534 10-1-77

DESCRIPTION OF WELL AND LEASE	
Lease Name Stonewall EP State	Well No. 2
Pool Name, including Formation Und. Morrow	
Kind of Lease State, Federal or Fee State	
Lease No. K-5115	
Location	
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West	
Line of Section 19 Township 20S Range 28E, NMPM, Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	No. Freeman Ave - Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America	P. O. Box 283 - Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit 1 Sec. 19 Twp. 20S Rge. 28E	Yes 3-10-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X X
Date Spudded 12-29-76	Date Compl. Ready to Prod. 2-15-77
Elevations (DF, RKB, RT, GR, etc.) 3300' GR	Name of Producing Formation Morrow
Perforations 11060-11070	Total Depth 11500'
	P.B.T.D. 11415'
	Top Oil/Gas Pay 11060'
	Tubing Depth 11036'
	Depth Casing Shoe 11458'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	588'	500
12 1/4"	8-5/8"	2750'	1920
7-7/8"	5 1/2"	11458	265
	2-7/8"	11036	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Casing Pressure
	Choke Size
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D 14,500	Length of Test 24
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 3600#
	Bbls. Condensate/MCF 140
	Gravity of Condensate 58.0
	Casing Pressure (Shut-in) Sealed
	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>Christine Tomlinson</u> (Signature) Christine Tomlinson-Geol. Secty (Title) 2-24-77 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED <u>MAR 16 1977</u> , 19	
BY <u>W.A. Gressett</u>	
TITLE <u>SUPERVISOR, DISTRICT II</u>	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	