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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
DEC 27 1976
O. C. C.
ARTESIA, OFFICE

30-015-22006
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 487 & L1514	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
PETROLEUM RESERVE CORPORATION ✓		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
4815 S. HARVARD, SUITE 305, TULSA, OK 74135		BURTON FLAT	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 660 FEET FROM THE NORTH LINE		EDDY	
AND 1980 FEET FROM THE EAST LINE OF SEC. 21 TWP. 20S RGE. 28E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
11,500		MORROW	ROTARY
21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3246.3 GR	STATE WIDE BOND	MARCUM DRLG. CO.	JAN. 5, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	20"		30'	Circ. to surface	
17 1/2	13 3/8"	48#	600'	600	Surface
12 1/2	8 5/8"	24# & 32#	3000'	925	Surface
7 7/8"	4 1/2"	11.6#, N-80 & P110	11,500	925	8000'

Blow out Prevention Program:

Rig is to be equipped with one Hydril 10" and one Shaffer Double 10" Type LWS or equal. Both are 1500 Series Hydraulic operated.

BOP is to be tested daily.

Gas is not dedicated.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,

EXPIRES 3-29-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank L. Sarma Title ENGINEER Date DEC. 23, 1976

(This space for State Use)

APPROVED BY W. A. Gracett TITLE SUPERVISOR, DISTRICT II DATE DEC 29 1976

CONDITIONS OF APPROVAL, IF ANY:

Minimum WCC time/8 hrs.

Cement must be circulated to surface behind 13 3/8" 4858" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing