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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
APR 25 1977
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FCM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
PETROLEUM RESERVE CORPORATION

3. Address of Operator
4815 S. HARVARD, SUITE 305, TULSA, OK 74135

4. Location of Well
 UNIT LETTER **B** **660** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM
 THE **EAST** LINE, SECTION **21** TOWNSHIP **20S** RANGE **28E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3246 GR 3264 KB

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
STATE 21 COMM

9. Well No.
1

10. **UND BURTON FLAT MORROW**

12. County
EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4 1/2" Casing Detail - As Run. Howco guide shoe 9.74
 1 joint 11.60#, P-110, LT & C casing 41.85
 Howco differential fill float collar 1.63
 23 joints 11.60#, P-110, LT & C casing 463.24
 251 joints 11.60#, N-80, LT & C casing 9,714.53
 17 joints 11.60#, P-110, LT & C casing 712.69
 292 joints Total 11,434.68
 Landed above KB 25.00
 Setting Depth 11,409.68

Casing sand blasted from 11,410'-10,401' and 9401'-9006'. Gist positive spiral centralizers run from 11,410'-10,401' and 9501'-8832'.
 Cemented casing with 800 sx Class "C" cmt. with 1% Halad - 9 & 5#/sx KCL (weight - 14.8#/gal, yield 1.32 ft. 3/sx.). Displaced plug with 177 bbls fresh water. Plug down at 8:40 a.m. 3/23/77. Bumped plug with 2500 Psi. Released pressure, float did not hold, pressured casing to 2000 Psi and shut in for 6 hrs.
 Set slips with 95,000# on hanger and cut off casing.
 Ran temperature survey in 8 hrs. top of cement - 7960'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank M. Simon TITLE ENGINEER DATE APRIL 19, 1977

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 25 1977

CONDITIONS OF APPROVAL, IF ANY: