1	DISTRIBUTION ANTA FE	NEW MEXICO OIL C	FOR ALLOWABL	Form C-104 Supersedes Old C-104 and (Effective 1-1-65
	3.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
	IPANSPORTER OIL / GAS / OFERATOR /	RECEIVED		
1.		CORDORATION	NOV 7 197	7
	PETROLEUM RESERVE CORPORATION V Address 4815 S. HARVARD, SUITE 305, TULSA, OK 74135 ARTESIA, OFFICE Reason(s) for filing (Check proper box) Other (Please explain)			
	Lew Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		EYU
	STATE 21 COM.	L 1 BURTON		
		50Feet From TheNORTH_Lin		The <u>EAST</u>
	Line of Section 21 Tox	vnship 205 Range	28Е , ммрм, Е	DDY County
II I .	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA or Condensate X	S Address (Give address to which appro	oved copy of this form is to be sent)
	PERMIAN CORPORATION		P. O. BOX 1183, HOUSTON, TX 77001 Address (Give address to which approved copy of this form 752 70 cent)	
	GAS COMPANY OF NEW MEXICO		FIRST INTERNAT'L BLDG. DALLAS. TX	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	10-24-77
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	1	NO
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
	2-13-77 Elevations (DF, RKB, RT, GR, etc.)	5-11-77 Name of Producing Formation	11,427 Top Oil/Gas Pay	11,311 Tubing Depth
	3246 GR 3264 KB	MORROW	11,064	11,417
	Perforations 11,064-11,0 11,125-11,1	80 32 holes; 11,14 34 18 holes	8-11,164 32 holes;	Depth Casing Shoe 11,409
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET				SACKS CEMENT
		2 3/8"	11,417'	
	175	13 3/8"	600'	400 sxs. Circ.
	<u> </u>	<u>8 5/8"</u> 4 ¹ / ₃ "	<u>3,000'</u> 11,409'	<u>1900 sxs. Circ.</u> 800 sxs.
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top aligned to this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas-MCF
ļ				
r	GAS WELL			2
	Actual Prod. Test-MCF/D 3245	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	BACK PRESSURE CERTIFICATE OF COMPLIAN	2155		12/64"
*1.				077
I hereby certify that the rules and regulations of the Oil Co Commission have been complied with and that the inform above is true and complete to the best of my knowledge		ith and that the information given	ven 21 0 2 2 2	
	BOOVE IS HILD and complete to the cost of my montrege in control		TITLE SUPERVISOR, DISTRICT, IL	
	α $($		This form is to be filed in compliance with RULE 1104.	
-	<u>Zicka</u> (Signature) ENGINEER (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
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	,	1977	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	(Da		well name or number, or transpor	ter, or other such change of condition.