

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Petroleum Reserve Corporation ✓		Well API No. 30-015-22006
Address 4815 S. Harvard, Suite 305		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 21 Com.	Well No. 1	Pool Name, Including Formation Burton Flat Morrow	Kind of Lease State, Federal or Fee	Lease No. L1514
Location Unit Letter B : 660 Feet From The No. Line and 1980 Feet From The East Line Section 21 Township 20S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> No change <u>Perman</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Superior Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 8333 Douglas Ave. #960, Dallas, Tx. 75225					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 21	Twp. 20S	Rge. 28E	Is gas actually connected? In Process	When? ASAP; S/B 1 week

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well XX	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/13/77	Date Compl. Ready to Prod. 5/11/77		Total Depth 11,427		P.B.T.D. 11,311			
Elevations (DF, RKB, RT, GR, etc.) 3246GR 3264 KB	Name of Producing Formation Morrow		Top Oil/Gas Pay 11,064		Tubing Depth 11,417			
Perforations 11,064-11,080 32 Holes 11,125-11,134 18 Holes	11,148-11,164 32 Holes		Depth Casing Shoe 11,409					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	2 3/8"	11,417'	400 sxs. Circ.
12 1/2	13 3/8"	600'	1900 sxs. Circ.
7 7/8"	8 5/8"	3,000'	800 sxs.
	4 1/2"	11,409'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Post ID-3 9-3-83 chylt/sug	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Sharon Kay Stepp
Sharon Kay Stepp, Office Admin.
Printed Name
August 14, 1993
Date
(918) 749-0754
Telephone No.

OIL CONSERVATION DIVISION

AUG 27 1993

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.