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ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-324
7. Unit Agreement Name
8. Farm or Lease Name Hondo State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>9-5/8" casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 $\frac{1}{4}$ " hole to depth of 2795' on 1-19-77. Rigged up and ran 71 joints 9-5/8" casing.

1.22'	float shoe
40.22'	(1 jt) 9-5/8" 53.5# N-80
1.20'	float collar
237.13'	(6 jts) 9-5/8" 53.5# N-80
2,031.05'	(52 jts) 9-5/8" 53.5# N-80
449.63'	(11 jts) 9-5/8" 43.5# N-80
34.76'	(1 jt) 9-5/8" 53.5# N-80
2,795.21'	(71 jts) set at 2790' RKB, float collar at 2741'.

Installed centralizer on top of joints #1, #3, and #5. Circulated prior to cementing - no returns. Cement with 200 sx Dowell RFC followed by 900 sx DLW followed by 200 sx Class "C" + 2% cc. PD at 10:20 AM (MST) 1-19-77. No returns while cementing. WOC 6 hrs. Ran temp survey. Top of cement at 1740'. Ran 1200' of 1" tubing. Cement with 50 sx RFC + 3% cc tubing on vacuum. WOC 2 hrs. Cement with 50 sx RFC + 2% cc - did not go on vacuum. WOC 2 hrs. Cement with 50 sx RFC + 3% cc. WOC 2 hrs. Plugged 21 jts tubing with cement. POOH with tubing. PU 28 jts of 1" tubing. Tagged cement at 1140'. Cemented with 100 sx RFC + 3% cc - had full circulation (water returns). Stuck 1" - backed off 3 jts down. Tagged

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE February 1, 1977

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 4 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, LMC, JWH, 3-NMOCC, 1-Hondo 2-1-77