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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 FEB 28 1977
O. C. C.
 ALBUQUERQUE, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-342
7. Unit Agreement Name
8. Farm or Lease Name Hondo State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -
2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3227' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <u>5-1/2" casing</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 11,475' on 1-20-77. Ran 288 jts 5 1/2" casing as follows with float collar set at 11,431' and DV tool at 10,443':

1.50' Float Shoe
 44.44' (1 jt) 17# S-95 LT&C
 0.50' Float Collar
 980.63' (24 jts) 17# S-95 LT&C
 2.90' Baker DV Tool
 3,485.54' (84 jts) 17# S-95 LT&C
 6,942.74' (178 jts) 17# N-80 LT&C
 16.00' Elev
 11,474.25' (288 jts) set at 11,475'

Installed centralizer on every other joint (total 17) from shoe to DV tool. Cement first stage with 350 sx Class "H". Bumped plug with 1000 psi at 4:45 AM, 2-22-77. Dropped bomb and opened DV tool with 1400 psi. Circulated - had 25 sx of cement in returns. Cemented second stage with 475 sx 50-50 Poz 3. Bumped plug with 3200 psi at 8:15 AM, 2-23-77. Released rig at 2:15 PM, 2-23-77. Will pressure test casing after moving in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE February 26, 1977

APPROVED BY W. A. Grosse TITLE SUPERVISOR, DISTRICT E DATE MAR 1 1977

CONDITIONS OF APPROVAL, IF ANY:

VC. JLE, MEC, LMC, JWH, 3-NMOCC, 1-Atlantic Richfield