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SANTA P # NEW MEXICO QUI CONSERVATION COMMISSION Effective risks Green rise I APR 27 927 100 Solution Commission Solution Commission Green rise I Internation prints Solution Commission Solution Commission Comment rise Internation prints Solution Commission Solution Commission Solution Commission Comment rise Solution Commission Solution Commission Solution Commission Solution Commission Comment rise Market Commission Solution Commission Solution Solution Solution Comment rise Market Commission Solution Solution Solution Solution Solution Comment Commission Market Commission Solution Solution <td>NO. OF COPIES RECEIVED</td> <th></th> <td>VED</td> <td></td>	NO. OF COPIES RECEIVED		VED	
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SUNDRY NOTICES AND REPORTS ON WELLS.	OPERATOR 1	ARTEBIA. C	JFFICE	
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1. Weil K OTHER 2. Name of Operator Hondo State 3. Address of Operator 9. Weil No. 10.00 Vaughn Bldg Midland. TX 79701 10. Field and Pool, or Wildnest 1. Loconton Weil 9. Weil No. 1. Loconton Weil 10. Field and Pool, or Wildnest 1. Loconton Weil 10. Field and Pool, or Wildnest 1. Loconton Weil 32 TOWARD - OC State 1. Control Weil 32. TOWARD - OC State 1. Control Weil Meil State 1. Control Weil Meil Attente Control Weil Meil 1. Control Weil Meil State 1. Control Weil Meil State 1. Control Weil Meil Attente Control Weil Meil 1. Control Weil Meil Attente Control Weil Meil	(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPO	ORTS ON WELLS en or plug back to a different reservoir. 101) for such proposals.)	7 Unit Agreement Name
2. Note of Operated Hondo State 1. Address of Operated 9, wull Ne. 1. Address of Operated 9, wull Ne. 1. Address of Operated 10. Field and Pool, or wildcut 1. Location is Mell 10. Field and Pool, or wildcut 1. Location is Mell 10. Field and Pool, or wildcut 1. Location is Mell 10. Field and Pool, or wildcut 1. Location is Mell 11. Field and Pool, or wildcut 1. Location is Mell 12. County 1. County 12. County 1. Location is Mell 12. County 1. County 12. County 1. Location is County 12. County 1. County 12. County 1. County 12. County 1. County	OIL GAS WELL X	OTHER-		
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4. Locality of Well UNIT LETTER _ F _ 1980 _ FEET FROM THE _ NOTTH _ LINE AND _ 660 _ FEET FROM _ Indestignated Morrow _ Indestignated Morrow _ Indestignated Morrow _ Indestignated Morrow _ 13. Elevation (Show whether DF, RT, GR, etc.) _ 12. County _ 23271 GR	Mesa Petroleum Co. 3. Address of Operator		1	
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unit Letter	4. Location of Well			
16. 15. Elevation (Show whether DF, RT, CR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform REMEDIAL WORK PLUE AND ABANDON Temposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work? The Phone of the Clear of the Clear of the Clear of the Clear w/2% KCL treated water. POOH w/tbg. RU Schlumberger and ran bond log. Had fair to good bond from 11.000' to 11,428'. Had poor bond from 10,760' to 11,070'. Perf'd the following intervals: 11,048'-54' (7 holes); 11,057'-62' (6 holes); 11,067'-69' (3 holes); 11,117'-23' (7 holes); 11,048'-54' (7 holes); 11,057'-62' (6 holes); 11,067'-69' (3 holes); 11,117'-23' (7 holes); 11,048'-54' (7 holes); 11,057'-62' (6 holes); 11,067'-69' (3 holes); 11,000', BFC type "F" 1.81 nipple at 10,997', Lok-Set at 10,987', on-off tool at 10,986' w/1.87'' F nipple. Dropped bar to shear disc and shut well in to release unit. Re-opened, had lazy 3'-4' flare. SI well. Opened well on 16/64'' choke and blew well down. Did not recovery any fluid. Swabb from 10,600' & recovered 2 bis of black watery fluid on first run. Acidized Morrow perfs 11,048'11,203' w/2000 gals 10% Morrow-Flow acid w/78 ball sealers and 1000 SCF of N2/bbl. Perfs broke at 5700 psi. Treated at 5200-5620 psi w/AIR = 4.5 BPM (includes N2). Had very 11ttle ball action. Left well open to pit for 24 hrs. Rate slightly increased from 800 to 1100 MCF on 36/64'' choke with 130 psi FTP. Released completion unit. Packoff (2-7/8'') in wellhead started leaking. Ran buildup survey across Morrow perfs 11,048'-11,203'. SEE NEXT PAGE	UNIT LETTER	<u>}80</u> FEET FROM THE	North Line and 660 FEE	T FROM UDDESTONALED POLY
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SIGNED Michael P. Norston TITLE Division Engineer DATE April 26, 1977 APPROVED BY W. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 281977				
APPROVED BY IN G Gresset TITLE SUPERVISOR, DISTRICT II APR 281977	signed Michael P.	Houston	TITLE Division Engineer	DATE <u>April 26, 1977</u>
	APPROVED BY IN G. A	resset	SUPERVISOR, DISTRICT I	APR 2 8 1977

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CONDITIONS	OF	APPROVAL,	١F	ANY:	

XC: JLF. MFC. JWH. 1-Atlantic Richfield, 3-NMOCC 4-26-77