NO. OF COPIES RECEIVED	5		· 		
DISTRIBUTION		NEW MEXICO OII	_ CONSERVATION COMMISSI	ON 5 C 101	
I CANTA EE			ST FOR ALLOWABLE	ON Form C+104 Supersedes Old C-	-104 and C
FILE / _			AND	Effective 1-1-65	
u.s.g.s.	AUTHOR	IZATION TO T	RANSPORT OIL AND NAT	URAL GAS	
LAND OFFICE					
TRANSPORTER GAS /		7 E	CEIVED		
OPERATOR PRORATION OFFICE	<u>/ </u>	J	UN 30 1977		
Operator Mesa Petroleum	So /				
Address	- CO V	AR	D. C. C. TEBIA, OFFICE		 -
	dg., Midlanđ, Te	exas 79701			
Reason(s) for filing (Check pro			Other (Please exp	•	
New Well	Change in Tr			te initial gas connectio	on and
Recompletion	Oil	<u> </u>	Gas Sales date	•	
Change in Ownership	Casinghead (Gas Con	densate		
If change of ownership give n and address of previous owne					
I. DESCRIPTION OF WELL	AND LEASE				
Lease Name	-	Well No. Pool 1	Name, Including Formation	Kind of Lease	
Hondo State Co	[]		Morrow Morrow	State, Federal or Fee St	tate
Unit Letter;_	1980 Feet From T	he North L	ine and 660 Fe	eet From The West	
Line of Section 32	Township 20S	Range	28E , NMPM,	Eddy	County
<u> </u>		* .			
Name of Authorized Transporter	PORTER OF OIL AN				
		ensate 💢		ich approved copy of this form is to be	•
The Permian Co	rporation	- D- O FT	P. 0. Box 1183, H	ouston, Tx 77001 ch approved copy of this form is to be	
		77			sent)
	peline Co. of Am	Twp. Rge.	P. O. Box 283, Ho Is gas actually connected?	uston, IX //UUI	_
If well produces oil or liquids, give location of tanks.	F 32	20 28	Yes	6-24-77	
If this production is commingl	ed with that from any of	ther lease or pool	, give commingling order num	ber:	
COMPLETION DATA	T Oil W	'ell Gas Well	New Well Workover De		D.// D. /
Designate Type of Com		en Gas well	New Well Workover De	epen Plug Back Same Res'v. I	Diff. Rest
Date Spudded 1-12-77	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D. 11,428'	
Undes i gnated			Top Oil/Gas Pay	Tubing Depth	
Perforations	710710W		11,040	Depth Casing Shoe	
11,048'11,20)3'			11,475'	
	TUBI	ING, CASING, AN	D CEMENTING RECORD		
, HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT	r
171/2	13-3/8		565	200+400+200+10 yd	
17½ 12¼	9-5/8		2790	200+900+200+50+50	+50+
				100+50+50+50+50	
7-7/8	5-1/2		11,475	350(DV tool @1044:	3'-475s
. TEST DATA AND REQUES	T FOR ALLOWABLE			load oil and must be equal to or exceed	d top allow
OIL WELL	. Deta of Took	able for this d	lepth or be for full 24 hours)	100	
Date First New Oil Run To Tank	s Date of Test		Producing Method (Flow, pump	, gus tiji, etc.j	
Length of Test	· Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF	
					· «
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Condensate	
1050	12			None recovered dur	ring te

Back Pressure I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure 900

Michael P. Would

Division Engineer

(Title)

XC:

June 29, 1977

(Date)

JLF, MEC, LMC, 4-NMOCC, JHW, PHN

OIL CONSERVATION COMMISSION

Choke Size 20/64

JUN -3 0 APPROVED

SUPERVISOR, DISTRICT L TITLE .

Casing Pressure

Pkr

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply