abmit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Andrew Service and American

DISTRICT III				
1000 Ric Brazos	Rd.,	Aztec.	NM	87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION 1992 TO TRANSPORT OIL AND NATURAL GAS

perator EXXON CORPO	RATION			Well API No. 3001522007	
	ATORY AFFAIR	RS	\		
MIDLAND, TX	79702		Other (Please	and aim 1	
cason(s) for Filing (Check proper bollow Well		ransporter of:		-104 FILED 7/26/91 DID NOT	
completion	ľ –	Dry Gas X		CONDENSATE OR GWG TRANSPORTERS	
hange in Operator					
change of operator give name d address of previous operator					
. DESCRIPTION OF					
case Name	l I	Pool Name, Includin	g Formation	Kind of Lease No. State, Federal or Fee L 324	
HONDO STATE COM ocation	1	WEST BURTON F	FLAT (ATOKA) GAS	L 024	
Unit Letter	1980	Feet From The N	ORTH Line and 66	Feet From The WEST Lin	
Section 32 Tow	nship 20- S	Range 28-E	, NMPM,	EDDY Count	
I. DESIGNATION OF		ER OF OIL AN	ND NATURAL GA	s	
ame of Authorized Transporter of O SCURLOCK PERMIAN		iensate X	Address (Give address to whe	ich approved copy of this form is to be sent) 48, HOUSTON, TX. 77210	
ame of Authorized Transporter of C PHILLIPS 66 NATU		or Dry Gas X		ich approved copy of this form is to be sent) (ST., ODESSA, TX. 79762	
well produces oil or liquids, ve location of tanks.	Unit Sec.	Twp. Rgc.	Is gas actually connected?	I _{When?}	
this production is commingled with t		<u></u>		10//2	
V. COMPLETION DA			New Well Workover	Deepen Plug Back Same Res'v Diff Re	
Designate Type of Comp	oletion - (X)		1 1	<u> </u>	
ate Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation		Tubing Depth	
erforations				Depth Casing Shoe	
	TUBING	, CASING ANI	CEMENTING RE	CORD	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SE	T SACKS CEMENT	
. TEST DATA AND R	EQUEST FOR A	ALLOWABLE			
ate First New Oil Run To Tank	ter recovery of total volume Date of Test	e of load oil and must i	Producing Method (Flow,	able for this depth or be for full 24 hours.) pump, gas lift, etc.)	
ength of Test	Tubing Pressure			Choke Size	
<u> </u>		tubing Pressure			
ectual Prod. During Test	Oil - Bbis.	Oil - Bbls.		Gas-MCF	
GAS WELL					
Actual Prod Test - MCF/D	Length of Test	Length of Test		Gravity of Condensate	
esting Method (pitot,back pr.)	Tubing Pressure (Si	Tubing Pressure (Shut-in)		Choke Size	
'I. OPERATOR CERT	IFICATE OF C	OMPLIANCE	OIL	CONSERVATION DIVISION	
I hereby certify that the rules and rules in Division have been complied with a	and that the information gi			Dec	
true and complete to the best of my	knowledge and belief.		Date Approved	ORIGINAL SIGNED BY	
	15 rale	<u>) </u>		MIKE WILLIAMS	
Signature	ture		Ву	SUPERVISOR, DISTRICT IT	
Don J. Bates	Administra	tive Specialist		SUPERVISOR, DISTRICT	
Printed Name		Title	Title		
12/22/92		688-7874			
Date	То	elephone No.	İ		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.