| | | | S | State of 1 | New Me | xico | | - C | Ver | Form C. | |
|---|---|---|--|--|---|---|--|--|--|---|--|
| PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD. Astania, NM \$8211.071 | | Energy, Minerala & N | | | alural Resources Department | | | | Revise | d February 10, 19 | |
| PO Drawer DD, Artesia, NM 88211-0719 District III | | 9 (| OIL CO | NSERV | ATION DIVISION 30x 2088 | | | Instructions on be Submit to Appropriate District Off | | | |
| 000 Rio Brazos Rd., Az | tee, NM 87410 | | San | ta Fe, N | IM 8750 | 4-2088 | • | | γ | 5 Co | |
| O Box 2088, Santa Fe, | NM \$7504-2081 | | | | | | | | | MENDED REPO | |
| • | REQUES | Operator a | ALLOW | ABLE | AND AL | JTHOR | IZAT | ION TO T | | and the second se | |
| MARALO, INC | | | | | | | • | 01400 | ³ OGRID N 17 | i mber | |
| P. O. BOX 832 Midland, TX 79702 | | | | | | | | ³ Reason for Filing Code | | | |
| A 1 77 41 | | | | | | ور نیفر محفظ الک | - | RC | 1 - A 1 - | • | |
| 4 API Numb 30 - 015-22007 | ×cr | 1 | BURTON FI | LAT; BONE | * Pool Nam SPRING (| | | SIVE | 962 | ' Pool Code 41 | |
| * Property Co | ode | · | | | Property Na | | AUC | 1 0 1000 | | 'Well Number | |
| 19004 | | | HONDO ST/ | ATE COM | | | AUG | 1 3 1996 | 1 | | |
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| E 32 | 205 | 28E | | | 80 | NORT | | 660 | East/West L | EDDY | |
| | Hole Lo | | | ····· | | 1 | | | 1 | | |
| UL or lot no. Section | Township | Range | Lot Ida | Feet f | rom the | North/Sc | uth line | Feet from the | East/West H | County | |
| 13 Las Code 19 Produ | ueing Method C | ode 14 Gas | Connection | Date H | C-129 Permi | t Number | i | C-129 Effective | | 0 100 0 1 1 1 0 | |
| S F | | | /02/96 | | | | | C-127 EATECHTE | Date | C-129 Expiration Dat | |
| I. Oil and Gas | The second s | rters 'Transporter l | | | | | | | | | |
| OGRID | | and Addres | 18 | | " POI | > | ³¹ O/G | 3 | POD ULSTR | | |
| U13094 I | GAVAJU KEFI 501 EAST NA | - | ING COMPANY N STREET | | | 2817386 0 | | | E-32-20S-28E | | |
| | RTESIA, NM | 88210 | ъ. | | | | | | | | |
| | IPH GAS COR | | ic. | | 2817387 | | 6 | E-32-205-2 | 28E | | |
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| | ater | | | | | | | | | <u>+ IV-2</u> 7-13-96 | |
| Produced W POD 2817388 | | 2-20S-28E | | | * POD ULS | | a and De | scriptioa | Pa | 1-13-96 Comp | |
| ¹⁵ POD 2817388 | E-32 | | | | | | a and De | ecription | Pa | + I V-2 1-13-96 Comp | |
| ³ POD 2817388 Well Comple EENTER Seed Date | E-32 | ³⁴ Ready Dat | | | * POD ULS | | a and De | ecription ¹¹ PBTD | Pa e v | 1 IV-2 -13-96 Comp "Perforations | |
| ¹³ POD 2817388 Well Comple ENTER Seed Date 07/02/96 | E-32 tion Data | ²⁴ Ready Dat 07/30/90 | 6 | L | * POD ULS | TR Locatio | ······································ | | <i>Pa</i> 5 5 6 30 | 1 IV - 2 -13-96 Comp " Perforations B - 6503' | |
| "POD 2817388 Well Comple ENTER Send Date | E-32 tion Data | ²⁴ Ready Dat 07/30/9 | | L | * POD ULS | TR Locatio | epth Set | ۲ PBTD | ²³ Sac | 8 - 6503" ks Cement | |
| POD 2817388 Well Comple ENTER Send Date 07/02/96 * Hole Size | E-32 tion Data | ³⁴ Ready Dat 07/30/90 ³¹ Ci 13 | 6 asing & Tub 3-3/8" | L | * POD ULS | TR Locatio | epth Set | ۲ PBTD | ²³ Sac 800 | 8 - 6503* ks Cement SXS + 10 YDS | |
| ³ POD 2817388 Well Comple ENTER Sense Date 07/02/96 ³⁴ Hole Size 17-1/2" | E-32 tion Data | " Ready Dai 07/30/90 " Ca 13 | 6 Islag & Tub | L | * POD ULS | TR Locatio | epth Set | ۲ PBTD | ³³ Sac 800 1750 | 8 - 6503' ks Cement SXS + 10 YDS SXS | |
| ³ POD 2817388 Well Comple EENTER Sound Date 07/02/96 ³⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" | E-32 | " Ready Dai 07/30/90 " Ca 13 | 6 asing & Tub 3-3/8" 9-5/8" | L | * POD ULS | TR Locatio | epth Set | ۲ PBTD | ²³ Sac 800 | 8 - 6503' ks Cement SXS + 10 YDS SXS | |
| ¹⁵ POD 2817388 Well Comple EENTER Score Date 07/02/96 ¹⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" | E-32 | " Ready Dai 07/30/9 " Ci 13 5 | 6 asing & Tub 3-3/8" 9-5/8" 5-1/2" | ling Size | * POD ULS " TD 1,475' | TR Locatio | epth Set | ۲ PBTD | ³³ Sac 800 1750 | 8 - 6503' ks Cement SXS + 10 YDS SXS | |
| ³ POD 2817388 Well Comple EENTER Sound Date 07/02/96 ³⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" | E-32 | ²⁴ Ready Dat 07/30/90 ²¹ Cr 13 15 5 5 | 6 asing & Tub 3-3/8" 9-5/8" 5-1/2" * 1 | ling Size | * POD ULS " TD 1,475' | TR Locatio " D 565 2790 11475 Test Lengt | epth Set | ^и PBTD 7280 ¹ | ³⁵ 8ac 800 1750 825 | 8 - 6503' ks Cement SXS + 10 YDS SXS | |
| ³ POD 2817388 Well Comple EENTER Seed Date 07/02/96 ³⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" . Well Test Da ³⁴ Date New Oli 08/01/96 ⁴⁴ Choke Size | E-32 | ²⁴ Ready Dat 07/30/90 ²¹ Cr 13 15 5 5 | 6 asing & Tub 3-3/8" 9-5/8" 5-1/2" * 1 08 | ling Size | * POD ULS " TD 1,475' | TR Locatio | epth Set | ²⁴ PBTD 7280 ¹ | ²⁵ 840 800 1750 825 | B - 6503' ks Cement SXS + 10 YDS SXS SXS ** Cig. Pressure - | |
| ³³ POD 2817388 Well Comple EENTER Speed Date 07/02/96 ³⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" . Well Test Date ¹⁴ Date New Oil 08/01/96 ⁴⁵ Choke Size 24/64" | E-32 tion Data | ³⁴ Ready Dat 07/30/90 ³¹ Cr 13 13 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15 | 6 asing & Tub 3-3/8" 9-5/8" 5-1/2" * 1 08 4 14 | Feet Date B/07/96 Water 19 | * POD ULS | TR Locatio H D 565 2790 11475 Test Lengt 24 HRS | epth Set | ²⁴ PBTD 7280 ¹ | ²⁵ 840 800 1750 825 | 8 - 6503* ks Cement SXS + 10 YDS SXS SXS | |
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| ¹³ POD 2817388 Well Comple ENTER Sense Date 07/02/96 ¹⁴ Hole Size 17-1/2" 12-1/4" 7-7/8" . Well Test Di ¹⁴ Date New Oil 08/01/96 ¹⁴ Choke Size 24/64" hereby certify that the rule and that the information wiedge and belief. | E-32 tion Data ata Ata Ata Ata Ata Ata Ata | ³⁴ Ready Dat 07/30/94 ³¹ Ci 13 13 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15 | 5 asing & Tub 3-3/8" 9-5/8" 5-1/2" * 1 08 4 14 ision bave be ete to the best | Feat Date 3/07/96 Water 19 | ³⁴ POD ULS ³⁷ TD 11,475 ¹ | TR Locatio " D 565 2790 11475 Test Lengt 24 HRS. " Gas 1321 OIL | epth See | [#] PBTD 7280' ^M Tbg. Pres 680 [#] AOF - SERVATIC | ³⁵ Sac 800 1750 825 Jure | B - 6503" ks Cement SXS + 10 YDS SXS SXS " Csg. Pressure - " Test Method F ION | |
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

- All sections of this form must be filled out for allowable requests on new and recompleted wells.
- Fill out only sections I, II, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filed for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address 1.

3.

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- Reason for filing code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (Include volume requested) If for any other reason write that reason in this box.
- The API number of this well 4" 4.
- The name of the pool for this completion Б.
- 6, The pool code for this pool
- The property code for this completion 7.
- The property name (well name) for this completion 8.
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion 11.
- Lease code from the following table: 12.

SPJ

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- Federal State Fee Jicarilla
- Navajo Ute Mountain Ute Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval for this completion 16.
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21 Product code from the following table: O Oll G Gas

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- T: ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will essign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24. .1
- MO/DA/YR drilling commenced 25.
- MO/DA/YR this completion was ready to produce 26.
- Total vertical depth of the well 27.
- **Plugback vertical depth** 28.
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- Inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31.
- Depth of casing and tubing. If a casing liner show top and bottom. 32.
- Number of sacks of cement used per casing string 33.

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 34.
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- Length in hours of the test 37.
- Flowing tubing pressure oil weils Shut-in tubing pressure gas weils 38.
- 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- Diameter of the choke used in the test 40.
- 41. Barrels of oil produced during the test
- 42. Barrals of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well: 45.
- F Flowing P Pumping S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report- γ 46.
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.