

RECEIVED

MAY 9 1977

O. C. C.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-67

DATE RECEIVED	3
DISTRICT	1
SANTA FE	✓
FILE	✓
WARRANT	✓
CANDIDATE	✓
OPERATOR	1

5a. Indicate Type of Lease	State ☒ Free ☐
5. State Oil & Gas Lease No.	L 4894

1. ON ☐ WELL ☒ GAS ☒ WELL ☐ OTHER ☐
2. Name of Operator BELCO PETROLEUM CORPORATION
3. Address of Operator 10,000 Old Katy Road - Suite #100, Houston, Texas 77055
4. Location of Well UNIT LETTER <u>B</u> <u>913</u> FEET FROM THE <u>north</u> LINE AND <u>2193</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>25-E</u> NEPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3708.4 GR

7. Unit Agreement Name
8. Firm or Lease Name Pennzoil State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>COMPLETION PROGRESS</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe in brief the nature of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) PER RULE 1093.

4/19/77 Set thru tbg bridge plug; top 10,540', bottom 10,541.5; dumped cement to 10,535.5.
4/20/77 Tagged plug @ 10,535'; dumped 6½' Class "H" cement 10,328.3 to 10,535'; located top of plug w/sinker bar @ 10,527'; perfed 10,510-10,517' w/2 SPF; commenced swabbing.
4/21/77 Acidized perfs @ 10,510-17' w/1000 gal 7.5% Morrow acid w/5000 SCF/bbl N₂; flushed w/37 bbls 2% KCl w/1000 SCF/bbl N₂; opened well; bled from 2550 psi FTP on 3/4" ck to 0 in 60"; swabbed well; had 3' flare after 3rd swab run.
4/22 to 4/24/77 Swabbing on well; prep to frac.
4/25/77 Frac well w/5000 gal wide frac 30 pad, 20,700 gal StrataFrac II, 9000# 100 mesh sand & 23,500 lbs 20-40 sand; disp. slurry w/2500 gal 7½% HCl; SI 15 min.; overflushed w/78,000 SCF N₂; total liquid pumped 980 bbls; SI well for 2 hrs; opened to pit on 12/64" ck increasing to 25/64" ck. FTP decreased from 3200 psi to 0 in 15 hrs; RU to swab.
4/26/77 Swabbing well; rec 173 BLW w/gas in heads between swab runs.
4/27/77 Swabbing well; gas shows by heads between swab runs.
4/28/77 Rec all LW by swab; well kicked off; flowing to pit w/15-20 flare, FTP TSTM
4/29/77 Swabbing well after well died.
4/30/77 Continued swabbing; rec. 85 bbls SW; shut well in.
CONTINUED ON ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee H. King TITLE Administrative Geologist DATE May 5, 1977

APPROVED BY W. A. Gessett TITLE SUPERVISOR, DISTRICT II DATE MAY 9 1977

CONDITIONS OF APPROVAL, IF ANY: