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# NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 19 1978

O. C. C.  
ARTEBIA, OFFICE

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

6a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L 4894

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                |                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                               | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>BELCO PETROLEUM CORPORATION ✓                                                                                           | 8. Name of Lease Owner<br>Pennzoil State Com        |
| 3. Address of Operator<br>10,000 Old Katy Road - Suite #100, Houston, TX 77055                                                                 | 9. Well No.<br>1                                    |
| 4. Location of Well<br>UNIT LETTER B 913 FEET FROM THE north LINE AND 2193 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 22-S RANGE 25-E NEARBY | 10. Field and Pool, or Wildcat<br>Revelation Strawn |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3708 Gr                                                                                       | 12. County<br>Eddy                                  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>   | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |                                               |

17. Describe in Brief and or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/13/78 TIH w/gauge ring to 9504'; TIH w/BHP gauges taking 2000' gradient stops; deposited gauges @ 9504'; shut well in at 3:00 p.m. Set 2½" Otis DD bridge plug at 9472'; bled down tbgs. BP held ok.
- 4/20/78 Retrieved BHP gauges; left well shut-in.
- 4/25/78 TIH w/BHP gauge taking 2000' gradient stops; retrieved gauge; opened well to sales @ 2:00 p.m.
- 5/8/78 Moved in workover unit; loaded tbgs w/KCl wtr; released Otis pkr @ 9504'; reverse circ w/2% KCl.
- 5/9/78 Replacing 2-7/8" tbgs w/2-3/8" tbgs; tested to 3000#.
- 5/10/78 Set pkr @ 9352'; N.U. wellhead - tstd to 5000#.
- 5/11/78 Perfed 9402-06 w/2SPF; acidized w/9000 gals 15% acid; opened well; FTP 1000# on ½" chk; FARO 6.0 MMcf/d; after 2 hrs FTP on 5/16 chk 1800#; rate 4.2 MMcf/d; SI to hook up to sales.
- 5/12/78 Opened to sales FARO 1000 Mcf/d, 13/64" chk w/FTP of 1850#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lo H. King TITLE Administrative Geologist DATE 5/15/78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 22 1978

CONDITIONS OF APPROVAL, IF ANY: