STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
			RECEIVED
	SANTA LE, NEW MERCHOODE		DEC 2 0 1981
LAND OFFICE OIL /	AND		SEC 23 1981
0 A3 / OPENATOR / PROMATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D. ARTESIA DOC
BELCO PETROLEUM	CORPORATION /		an a
Address	ROAD, SUITE 100 HOUSTON	. TEXAS 77055	
Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Other (Please explain) NAME CHANGE OF CO	NDENSATE TRANSPORTER
If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND DESCRIPTION OF WELL AND DESCRIPTION OF WELL AND DESCRIPTION DESCRIPTION OF WELL AND DESCRIPTION OF WEL	1 REVELATION - S	TRAWN State, Fodera	STATE L-4894
	Feel From The <u>NORTH</u> Lin		
Line of Section 16 T	mship 22-S Range 25	-E , NMPM, EDDY	County
1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA Name of Authorized Transporter of Cil or Condensate XX INDEPENDENT PRODUCERS MARKETING CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas XX LLANO, INC. If well produces off or liquids, B 16 22-S1 25-F		P.O. BOX 1968 CASPER WYOMING 82602 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1320, HOBBS, NEW MEXICO 88240 Is gas actually connected?	
give location of tanks.	th that from any other lease or pool,		10-10-77
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (DF, RKB, RT, GR, erc.)		· ·	Depth Casing Shoe
Perforations			
HOLESIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	011-Bbla.	Water-Bbls.	Gas·MCF
Actual Prod. During Teat			$\frac{1}{\sqrt{N^2}} \frac{\sqrt{N^2}}{\sqrt{N^2}}$
GAS WELL		Bbls. Condensate/AMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Teeling Melhod (pitol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (fbut-in)	
CERTIFICATE OF COMPLIAN	ICĘ .	DIL CONSERVA	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		APPROVED	
	h and that the information given he best of my knowledge and belief.	. BY	
PRODUCTION ACCOUNTANT (Title) DECEMBER 21, 1981		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporter, or other such change of condition	
(1	)ate)	Sejarate Forma C-104 mu completed wells.	ist be filed for each pool in multip

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