	DISTRIBUTION		, — ·	
	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION		- Form C-104	
	FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT BECANOENDA BYR	AL CAS
	LAND OFFICE	<b>-</b>	STORES AND LINE OF THE PARTY OF	AL VAS
	TRANSPORTER GAS GAS		MAR 24 1987	
	PRORATION OFFICE		O. C. D.	
ı.	Operator Opping		ARTESIA, OFFICE	
	Enron Oil & Gas Compa	any		*******
	Address			
	P. O. Box 2267, Midla Reason(s) for Isling (Check proper be	and, Texas 79702		
	New Wall	Change in Transporter of:	Other (Please explain,	
	Recompletion	Oil Dry C	Change Oper	ator name
	Change in Ownership X		ensate 🔲	. ,
	If change of ownership give name			
	and address of previous owner	Belco Development Corp.	, Box 2267, Midland,	Texas 79702
II.	DESCRIPTION OF WELL AND	)   FACE	· · · ·	. :
	Lease Name	Well No. Pool Name, Including	Formation Kind of	
	Pennzoil State Com.	1 Revelation St	rawn - State, F	oderolor Fee State L 48
	Location	012	2122	
	Unit Letter B :	913 Feet From The north Li	ne and 2193 Feet 7	rom The east
	Line of Section 16 To	ownship 22S Range 2		Eddy
		bwitship 225 Hange 2	JE , NMPM,	Cour
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		į .
	Name of Authorized Transporter of O		•	approved copy of this form is to be sent)
	Enron Oil Trading & T Name of Authorized Transporter of C		Box 20108, Shrevepor	rt, LA 71120
	Llano Inc.	or Dry Gas Ki	Drawer 1320, Hobbs,	npproved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.	B 16 22 25	Yes	5/12/78
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	,
IV.	COMPLETION DATA	Oii Well Gas Well		
	Designate Type of Completi		New Well Workover Deeper	n Plug Back Same Res'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	1		D-4 6-4-6
	Depth Casing Shoe			
Ī		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				Pert ID-3
}	<del></del>			3-19-87
f	<u> </u>			the of
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load	i oil and must be equal to or exceed top a
:	OIL WELL	able for this d	epth or be for full 24 hours)	•
	Date First New Oil Run To Tanks	Date of Tast	Producing Method (Flow, pump, go	as lift, etc.)
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			•	•
ľ	Actual Pred. During Test	OII-Bbla.	Water - Bbls.	Gas-MCF
Į				,
	~ . ~			. :
٦	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Bata. Condensates wince	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L			<u> </u>	
VI. (	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	RVATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 2	3 1987
			APPROVED Original Signed By  Mike Williams	
•				
			Oil & Gas Inspector	
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for slip able on new and recompleted wells.	
	Ritter Aldon)			
_	(Signature)			
_	Betty Gildon, Regulatory Analyst			
	2/6 /07 -			
-	3/4/87 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(0)	,		must be filed for each pool in mult
		· ·	•	A. Carrier and Car