		REQUES	T FOR ALLOWABLL	
-	/ILE /.S.O.S.	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURA	Superiore Old C-104 and C-
	LAND OFFICE		THE SIT OIL AID HATORA	23524
	TRANSPORTER GAS			FEB 02 '89
_	OPERATOR	7	,	ο. C. υ.
1	Operation OFFICE			WINGSIA WEICE
	Quinoco Petroleum. Inc. Hallwood Pit, INC			
	Stanford Place 3, 4582 South Ulster St Parkway, Ste 1700, Denver, CO 80237			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	Recompletion Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Cond	enagte	<u></u>
	If change of ownership give name and address of previous owner	Enron Oil & Gas Com	pany, Box 2267, Midlan	d. Texas 79702
	DESCRIPTION OF WELL AND LEASE			
11.	Lease Name	Well No. Pool Name, Including	Formation Kind of L	ease Lease No.
	Pennzoil State Com.	l Revelation S	Strawn State, Fee	deral or Fee State _ 4894
	I	913 Feet From The north	Ine and 2193	om Theeast
	16	225	0.5.5	
	Line of Section 10 1	ownship ZZ3 Range	ZOE , NMPM, E	ddy County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Copyensma Day Corp Address (Give address to which approved copy of this form is to be sent)			
	Enron Oil Trading &	Transp. Corffeetive 1.1.03	Box 20108, Shrevepor	t. LA 71120
	Name of Authorized Transporter of C	rasinghead Gas - 116 by Gas -	Address (Give address to which ap	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	0024U When
	give location of tanks.	B 16 22 25	Yes	5/12/78
v .	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Proc.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
9	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.)			•
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
_	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ī	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L	CERTIFICATE OF COMPLIANCE		OU CONSERV	(A T10) C0)
·			OIL CONSERVATION COMMISSION FER 1 3 1989	
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FEB 1 3 1989	
•	stooys is true and complete to the best of my knowledge and belief.		By Original Signed By Mike Williams	
	ω		TITLE	
	Kally Reservedon mid		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Н	Holly Richardson (Signature) Production Technician (Title)			
1	/23/89		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
	(De	ste)	· ·	orter, or other such change of condition-