Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

JAN 3 1 1904

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | T | O TRA | NSP | ORT OIL | AND NAT | TURAL G | <u>as</u> | N N. | | | |
|--|--|---------------------------|-------------------|----------------------|---------------------------|------------------------------|---|----------------------------------|-----------------|-------------|--|
| centor Different Fill This | | | | | | Well API No. 30-015-22014 | | | | | |
| HALLWOOD PETROLEUM | , INC. | | | | | | | JU U17-2 | v <u>+</u> -: | | |
| P. O. Box 378111, | Denver, | 00 80 | 0237 | | Orbo | a (Please exp | laim) | | | | |
| son(s) for Filing (Check proper box) | | Change in | Transp | orter of: | | , , | | - CC +-2- | 2/1/0 | n/. | |
| w Well | Oii | | Dry G | 15 | Tra | nsporte | r change | errectiv | ve 2/1/ | 94 | |
| ange in Operator | Casinghead | Gas 🗌 | Conde | nsate X | <u> </u> | | | | | | |
| nange of operator give name address of previous operator | | | | | | <u></u> : | | | | | |
| | ANDIEA | CF. | | | | | | | | | |
| DESCRIPTION OF WELL | Well No. Pool Name, Including 1 Revelation | | | | | | Kind of Lease Lease No. Lease No. L4894 | | | | |
| ennzoil State Com | | | | | | | | | | | |
| cation | 01.0 | , , | | _ 1 | Jorth | 21 | 93 📆 | et From The _ | East | Line | |
| Unit LetterB | <u> : 913</u> |) | Feet F | rom The | VOI LII Lin | e and | <u> </u> | ei Prom ine | 2000 | Lanc | |
| Section 16 Townshi | 22 S | | Range | 25E | , N | мрм, Е | <u>ddy</u> | | | County | |
| | | | | | | | | | | | |
| DESIGNATION OF TRAN | SPORTE | or Condex | IL AN | | Address (Giv | e address to v | vhich approved | copy of this for | m is to be se | ut) | |
| RIDE PIPELINE CO. | or Condensate X | | | L XI | P. 0. | Box 243 | 6, Abile | ne, <u>TX 7</u> | e, TX 79604 | | |
| me of Authorized Transporter of Casin | ghead Gas | head Gas or Dry Gas X | | | | | | copy of this form is to be sent) | | | |
| LANO, INC. | 1 | | | | | BOX 132 y connected? | | NM 88240 | | | |
| well produces oil or liquids, e location of tanks. | Unit Sec. B 16 | | Twp. Rge. 25E | | _ | es | | 5/12/78 | | | |
| nis production is commingled with that | from any oth | | | | | | X | | | | |
| . COMPLETION DATA | | | | | | | 1 2 | Plug Back | Same Bes'y | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Wel | 1 | Gas Well | New Well | Workover | Deepen | Flug Back | Seine Res | | |
| te Spudded | | te Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| | | • | | | | Davi | | This Dark | | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Form | | | | a | Top Oil/Gas | ray | | Tubing Depth | | | |
| rforations | | | | | L | | | Depth Casing | Shoe | | |
| Hotenom | | | | | | | | <u> </u> | | | |
| TUBING, CASING AND | | | | | CEMENT | ING RECO | RD | SACKS CEMENT | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | Part ID-3 | | | |
| | | | | | | | | 2-11-54 | | | |
| | | | | | | | | shy LT; EEC | | | |
| | | | ZA TOT 1 | | | | | | <u></u> | | |
| TEST DATA AND REQUE | ST FOR | ALLUW Mai walum | ABL | t. d oil and musi | be equal to o | r exceed top o | illowable for th | is depth or be f | for full 24 hou | es.) | |
| IL WELL (Test must be after at First New Oil Run To Tank | Date of Te | | 2 0) 102 | | Producing N | Method (Flow, | pump, gas lift, | etc.) | | | |
| | | | | | C Desc | | | Choke Size | | | |
| ength of Test | Tubing Pr | Tubing Pressure | | | Casing Pressure | | | | | | |
| ctual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | Water - Bbis. | | | Gas- MCF | | | |
| Control During 1444 | | | | | <u> </u> | | | <u>, l</u> | | | |
| GAS WELL | | | | | | | | 10 | ondeneste. | | |
| actual Prod. Test - MCF/D | Length of | Length of Test | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | Tubing P | Tubing Pressure (Shus-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| esting Method (pitot, back pr.) | TROUR LICORUE (CHIM-IN) | | | | | | | | | | |
| I. OPERATOR CERTIFI | CATEO | F COM | IPLL/ | NCE | | | NSERV | /ATION | DIVISI | ΩNI | |
| I hamby costify that the rules and reg | ulations of th | e Oil Cons | ervatio | Q | ii | OIL CC | /NOET V | MION | Divion | J., | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | FEB - 1 1994 | | | |
| is true and complete to the treat of in | · · | \bigcap | | | ll Da | | | | | | |
| VIllan | 1 Car | Vo_ | | | By | _ | _ | | 11 | | |
| Signature Markstin | ar Anali | vet - | | 2 - | | | UPERVISOR | 2. DISTRIC | | | |
| Mary Earle, Marketin | A HIGT | | Titl | | Titl | eS | UPERVI | | | | |
| Printed Name 1/25/94 | | | | ·6415 | '''' | | | | | | |
| Date | | 1 | elephor | E 140. | | | | | | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.