

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instruction
verse side)ATE*
n reForm Approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "AB"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Und. Burton Flat Morrow

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 9, T-20-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

FEB 10 1977

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2105' FSL, 760' FWL of Sec. 9, T-20-S, R-28-E, Eddy
County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

T.D. 3015', Lime. Prep. to drill ahead. Ran 17 jts. (710.72') of 8-5/8" OD, 32#, 8R, K55, ST&C Casing and 52 jts. (2281') of 8-5/8" OD, 24#, 8R, K55, ST&C Casing set at 3015' and cemented with 300 sacks Class C thick set, 12# Gilsonite, 1/4# Flocele and 2% CaCl, 1000 sacks Halco Lite, 1/4# Flocele and 6# Gilsonite, 300 sacks Class C with 2% CaCl. Bumped plug with 1500# - ok. TC @ 630'. Ran 1" in annulus to 630'. Mixed and pumped 100 sacks Class C with 2% CaCl. Circ. 5 sacks to pit. Tested BOP's to 5000#. Tested casing to 1800#/30 minutes - ck.

Chuck Thomas with U.S.G.S. witnessed job.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE

2/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE

FEB 9 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side