

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction,
verse side)TF*
re-Copy to DF
Form approved.
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2105' FSL, 760' FWL, Section 9, T20S, R28E,
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government AB

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Und. Burton Flat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3282.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O. C. G.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 11,290'. Lime and Shale. Ran 46 Joints (1885.40') of 5-1/2" 20#, 8R, N80, LT&C casing, 102 Joints (4175.03') of 5-1/2" 17#, 8R, N80, LT&C casing, and 129 jts. (5206.67') of 5-1/2" 17#, N80, Buttress casing set at 11,290' and cemented with 750 sacks of Class H with 0.6 of 1% CFR-2 and 5# per sack KCL. Plug down at 1455 MST, 3/9/77. Bumped float. Held OK. WOC 6 hours and ran temperature survey. Top of cement at 8190'.

RECEIVED

MAR 15 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE 3/14/77

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAR 16 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side