

Attachment

OXY USA INC #4 Government AB  
Sec. 9-T20S-R28E  
Eddy County, New Mexico

3. RIH 2/1 - 4' x 2-3/8" mule shoed tbq sub, quickflow nipple, 5-1/2" Baker Lok-Set pkr w/on-off tool containing a 1.87" Model F profile nipple, and 2-7/8" tbq. Set pkr @ 10850'. Drop sinker bar to break quickflow nipple. Test well natural. Record and report all rates and volumes.
4. Load annulus w/4% KCl wtr, acidize Morrow perms (10965'-11056') w/3000 gals 7-1/2% NeFe HCl containing friction reducer, clay stabilizer, 104 - 7/8" RCNBS, and 1000 SCF N<sub>2</sub> per bbl. Anticipated treating pressure 7000#, maximum wellhead pressure 7500#. SI well for 15 min. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates.
5. Load annulus w/4% KCl wtr, frac Morrow perms (10965'-11056') w/22,500 gals crosslinked gelled 2% KCl wtr (40# system) + 7500 gals CO<sub>2</sub> + 30,000# pre-cured resin coated sand at 12 BPM down 2-7/8" tbq. SI well 4 hours.  
  
Anticipated treating pressure 6000#, maximum wellhead pressure 7500#. Open well on 16/64" choke, recover load, and test well. Record and report all volumes and rates.
6. RIH w/tandem BHP bombs w/5 day clocks and 5000# gauges to 11000', with well flowing. Flow well for one hour. SI well for 72 hours for pressure build-up. Pull bombs, read charts, and re-run bombs if necessary.
7. RIH w/tandem BHP bombs w/24 hour clocks and 5000# gauges to 11000'. Run four point test.