

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM 15003

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Government AB

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Burton Flats, Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T20S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVE. ☒ Other

2. NAME OF OPERATOR

OXY USA Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 50250, Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2105' FSL, 760' FWL Sec. 9, T20S, R28E, Eddy County,

New Mexico

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

O. C. D.

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

2-8-89

16. DATE T.D. REACHED

2-14-89

17. DATE COMPLETED (Antenna, Office)

2-28-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3282.7' GR

19. ELEV. CASINGHEAD

3282.7'

20. TOTAL DEPTH, MD & TVD

11290'

21. PLUG BACK T.D., MD & TVD

11240'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

0-11290'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10965' - 10096' (Morrow)

11000' - 11056' (Morrow)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No additional logs were run.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	600'	17-1/2"	550 SX.	
8-5/8"	24-32#	3015'	12-1/4"	1600 SX.	
5-1/2"	17-20#	11290'	7-7/8"	750 SX.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	10851'	10843'

31. PERFORATION RECORD (Interval, size and number)

1 SPF @ 10965', 66', 80', 81', 83', 87', 89', 91', 94', 95', 96', 11000', 01', 17', 18', 19', 28', 33', 34', 41', 54', 55', 11056'. Total of 23 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10965'-11056'	3000 gal. 7-1/2% NeFe Hcl Acid
	2/1000 Scf N2
10965'-11056'	27,500 gal. Frac w/8750 gal. CO2 & 30000# 20/40 Resin Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-28-89		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHQKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-89	4	6, 10, 14, 17/64	→	-----		-----	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-°API (CORR.)	
1465		→	CAOF	1274			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Sid Nichols

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

SJS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Oper. Mgr. - Production

DATE

5-11-89

Prepared by David Stewart

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Bone Springs Dean Wolfcamp Canyon Strawn Atoka Morrow Chester	4730' 8338' 8649' 9662' 10054' 10524' 10752' 11258'	