+										
Submit 5 Conies Appropriate District Office	Ener	State of y, Minerals and N	New Mexico Natural Resourc	es Denarme	ant.		Form C-H Review 1-			
DISTRICT] P.O. Box 1980, Hobbs, NM \$8240	-	-		•	REC	EIVED	See Instru	stiens of Pass		
DISTRICT		L CONSERV	ATION D Box 2088	IVISIO		4 1991				
P.O. Drawer DD, Astesia, NM \$210 DISTRICT HI		Santa Fe, New		4-2088	NOV					
000 Rio Benzos Rd., Aziec, NM 8741	10 REOUEST					C. D.				
•		FRANSPORT								
Operator OXY USA Inc.	· .				Well A	PI No. 30)-015-220)19		
Address P.O. Box 502		nd, TX. 797	10		l					
Resson(s) for Filing (Check proper box		IU, IX. 197.		: (Please copia						
New Well 3	-	es in Transporter of:	_		•					
Recompletion ?	Oil Casinghead Gas	Condensate	j Na	ne Chang	€					
f change of operator give mans ad address of previous operator										
I. DESCRIPTION OF WEL	I AND I FASE	······		•••						
Lesse Name	Well					(Lease	Less			
Government AB	4	Burton	Flat Morro	W	X59666, J	Federal XX-Eek	NMNM820			
Unit LetterL	2105	Feet From The	South Line	and 760	Fee	t From The	West	Line		
Section 9 Town	205	Range	205			ddy		_		
			, NV	PM,		<u> </u>		County		
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	ANSPORTER OF	nden sate		address to whi	ich approved	copy of this for	n is to be sent)			
Scurlock Permian Co	prp.		P.O. BO	x 1183 H	ouston,	TX. 772	251-1183	,		
Name of Authorized Transporter of Cas Trident NGL, Inc.	singhead Gas] or Dry Gas 🛛		Address (Give address to which approved copy of this P.O. Box 27570 Houston, TX.						
if well produces oil or liquids, ive location of tanks.	Unit Sec.		e. Is gas actually	connected?	When		7227			
this production is commingled with th	L 9	20S 28E	Ye	_	l			<u> </u>		
V. COMPLETION DATA								· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion	on - (X) Oil V	Well Gas Well	New Well	Workover	Deepea	Plug Back S	ame Res'v D	iff Res'v		
Date Spudded	Date Compi. Read	ly to Prod.	Total Depth	K		P.B.T.D.	l			
levations (DF, RKB, RT, GR, etc.)				Top Oil/Ges Pay		Tubing Depth				
erforations							Depth Casing Shoe			
						Depth Casing :	300e			
				CEMENTING RECORD						
)			SACKS CEMENT		
HOLE SIZE		NG, CASING AN		<u>G RECORI</u> DEPTH SET)	SA	CKS CEMEN			
HOLE SIZE)	SA	CKS CEMEN			
HOLE SIZE)	SA	CKS CEMEN			
. TEST DATA AND REQU	CASING A EST FOR ALLO	B TUBING SIZE		DEPTH SET						
7. TEST DATA AND REQUI	CASING A EST FOR ALLO	B TUBING SIZE		DEPTH SET	wable for this	depth or be for				
. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank	CASING & EST FOR ALLO Trecovery of iotal volu Date of Test	B TUBING SIZE	ust be equal to or e Producing Met	DEPTH SET	wable for this	depth or be for				
. TEST DATA AND REQU IL WELL (Test must be after ate First New Oil Run To Tank ength of Test	CASING & EST FOR ALLO recovery of lotal volu Date of Test Tubing Pressure	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur	DEPTH SET	wable for this	depth or be for :.) Choke Size				
7. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank ength of Test	CASING & EST FOR ALLO Trecovery of iotal volu Date of Test	B TUBING SIZE	ust be equal to or e Producing Met	DEPTH SET	wable for this	depth or be for c.)		· · · · · · · · · · · · · · · · · · ·		
. TEST DATA AND REQUI IL WELL (Test must be after inte First New Oil Run To Tank ength of Test ctual Prod. During Test	CASING & EST FOR ALLO recovery of lotal volu Date of Test Tubing Pressure	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur	DEPTH SET	wable for this	depth or be for :.) Choke Size				
7. TEST DATA AND REQUINTL WELL (Test must be after Note First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL	CASING & EST FOR ALLO recovery of lotal volu Date of Test Tubing Pressure	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur	DEPTH SET	wable for this	depth or be for :.) Choke Size	full 24 kours.)			
. TEST DATA AND REQUIL IL WELL (Test must be after ute First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	CASING & EST FOR ALLO r recovery of total volu Date of Test Tubing Pressure Oil - Bbls.	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur Water - Bbis.	DEPTH SET xceed top allow hod (Flow, pur t	wable for this	depth or be for ;.) Choke Size Gas- MCF	full 24 kours.)			
. TEST DATA AND REQUIL IL WELL (Tert must be after the First New Oil Run To Tank ength of Test ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	CASING & EST FOR ALLO to recovery of lotal volu Date of Test Tubing Pressure Oil - Bbls.	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condense	DEPTH SET xceed top allow hod (Flow, pur t	wable for this	depth or be for :.) Choke Size Gas- MCF Gravity of Cos	full 24 kours.)			
7. TEST DATA AND REQUINTLY WELL (Test much be after bate First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D sting Method (pilor, back pr.) 7. OPFP A TOR CERTIFIC	CASING & EST FOR ALLO recovery of lotal volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON	B TUBING SIZE	ust be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	DEPTH SET	wable for this np. gas lift, eu	depth or be for c.) Choke Size Gas- MCF Gravity of Cos Choke Size	full 24 hours.) densate			
. TEST DATA AND REQUINTL WELL (Test must be after aute First New Oil Run To Tank ength of Test inclual Prod. During Test GAS WELL inclual Prod. Test - MCF/D sting Method (pilot, back pr.) (I, OPFP A TOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CASING & EST FOR ALLO r recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	B TUBING SIZE WABLE ume of load oil and mu Shut-in) MPI LANCE nservation given above	ust be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur	DEPTH SET	wable for this np. gas lift, eu	depth or be for :.) Choke Size Gas- MCF Gravity of Cos	full 24 hours.) densate			
TEST DATA AND REQUINTL WELL (Tert must be after atte First New Oil Run To Tank ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D sting Method (pitor, back pr.) T, OPFP A TOR CERTIFIC I hereby certify that the rules and reg	CASING & EST FOR ALLO r recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	B TUBING SIZE WABLE ume of load oil and mu Shut-in) MPI LANCE nservation given above	Ust be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur Casing Pressur	DEPTH SET	wable for this np, gas lift, etc SERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Cos Choke Size TION D	full 24 hours.) densate			
7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pilot, back pr.) 7. OPFP A TOR CERTIF(I hereby certify that the rules and reg Division have been complied with an	CASING & EST FOR ALLO r recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information	B TUBING SIZE WABLE ume of load oil and mu Shut-in) MPI LANCE nservation given above	ust be equal to or e Producing Met Casing Pressur Water - Bbis. Bbis. Condense Casing Pressur O Date	EPTH SET	wable for this np, gas lift, etc SERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Cos Choke Size TION D	full 24 hours.) densate			
7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Setting Method (pilot, back pr.) 7. OPFP A TOR CERTIF(I hereby certify that the rules and reg Division have been complied with an	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information y knowledge and belies	B TUBING SIZE WABLE ume of load oil and mu Shut-in) MPI LANCE nservation given above	Ast be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur O Date By	DEPTH SET	wable for this np, gas lift, etc SERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Cos Choke Size TION D	full 24 hours.) densate			
TEST DATA AND REQUINTLY Test must be after Test must be after Date First New Oil Run To Tank Ength of Test Could Prod. During Test GAS WELL Could Prod. Test - MCF/D Signature Signature	CASING & EST FOR ALLO recovery of total volu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S CATE OF CON gulations of the Oil Con ad that the information y knowledge and belies	B TUBING SIZE WABLE une of load oil and mu Shut-in) MPI LANCE nservation given above f. n_Accountant Title	Ast be equal to or e Producing Met Casing Pressur Water - Bbls. Bbls. Condense Casing Pressur O Date By	DEPTH SET	wable for this np, gas lift, etc SERVA	depth or be for c.) Choke Size Gas- MCF Gravity of Cos Choke Size TION D	full 24 hours.) densate			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.