

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved
Budget Bureau No. 42 R1424,
U. S. TRADE DESIGNATION AND SERIAL NO.

NM 0553785

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		RECEIVED		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cities Service Company		AUG 18 1978		8. FARM OR LEASE NAME Government AD	
3. ADDRESS OF OPERATOR P.O. Box 1919 Midland, TX 79702		O. C. C. ARTESIA, OFFICE		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL, 660' FWL of Section 27, T-21-S, R-27-E, Eddy County, New Mexico				10. FIELD AND POOL OR WILDCAT Undesignated Atoka	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3217.2' GR		12. COUNTY OR PARISH Eddy	
				13. STATE New Mexico	

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Recomplete in Atoka

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 11,815', P.B.T.D. 11,295'.

1. MIRU pulling unit. Kill well, install BOP and pull tbg.
2. RIH w/4-3/4" RB and 5-1/2" csg scraper on 2-7/8" tbg and set at Baker Model DB packer at 10,550'. Test csg to 1000#.
3. GIH w/retrievable bridge plug on 2-7/8" tbg and set at approximately 9900'. Test BP to 1500#. Dump sand on top of RBP.
4. GIH w/Halliburton EZ drill SV squeeze retainer on 2-7/8" tbg and set at approximately 9670'. Pressure csg to 1500#. Squeeze lower Wolfcamp perforations 9703' - 9716', using 75 sx Class "H" w/0.6% Halad-9. Attempt to get a 5000 psi standing squeeze.
5. GIH w/Halliburton EZ drill SV squeeze retainer on 2-7/8" tbg and set at approximately 9475'. Pressure csg to 1500#. Squeeze upper Wolfcamp perforations 9505' - 9513', using 75 sx Class "H" w/0.6% Halad-9. Attempt to get a 5000 psi standing squeeze.
6. RIH w/4-3/4" RB and drill collars on 2-7/8" tbg and drill out top squeeze & test to 1500#. Drill out lower squeeze and test to 1500#.
7. GIH w/2-7/8" tbg and retrieving tool and reverse out sand off of RBP. Retrieve RBP.
8. GIH w/2-7/8" tbg and seal assembly, circulate hole w/2% KCL water, and latch into Baker Model DB packer at 10,550'. Retrieve 1.78" ID plug from Baker

(SEE ATTACHED)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE

8-11-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE

AUG 16 1978

CONDITIONS OF APPROVAL, IF ANY: