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		NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	ANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and
			AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL			
	GAS /	RECEIVED		
I.				
	Operation OFFICE NOV 1 3 1978 Cities Service Company			
	Address Dervice Company			
	Box 1919, Midlan	•	A 1	RTESIA, OFFICE
	Reason(s) for filing (Check proper be New Well	•	Other (Please explain)	
	Recompletion X	Change in Transporter of: Oil Dry (
	Change in Ownership		lensate	
	If change of ownership give name			
	and address of previous owner	·····		
H	DESCRIPTION OF WELL ANI			
	Government AD	1) Illeta	Atolea	
	Location	2 Undesignated	Atoka State, Feder	al or Fee Federal 0553785
	Unit Letter E ; 23	10 Feet From The North L	ine and <u>660</u> Feet From	The West
			reet from	The WCSL
	Line of Section 27 T	ownship 21S Range	<u>27Е, ммрм, Edd</u>	ty Count
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	None Name of Authorized Transporter of C	asinghead Gas 🗌 or Dry Gas 😿	Address (Give address to which appro	
	El Paso Natural Gas C		Box 1384, Jal, New Mex	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	give location of tanks.	E 27 218 27E		November 2, 1978
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
	Date Spudded	X	*	X
	3-12-77	Date Compl. Ready to Prod. 4-21-77	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	11,815' Top Oil/Gas Pay	11,295' Tubing Depth
	3217.2'	Atoka	10,613'	10,550'
	Performations 2 0.48" holes 10.732! 10.733! 10.73	at $10,613', 10,615', 10$	<i>,617', 10,660', 10,731',</i>	Depth Casing Shoe
10,732', 10,733', 10,751', 10,752', 10,753,10,754', 10,805', 10,811', & 10,819' TUBING, CASING, AND CEMENTING RECORD				a <u>11,815'</u>
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17½"	13 3/8" OD	602'	700
	<u>12¼"</u> 7 7/8"	8 5/8" OD	3020'	2335
	1_1/_0	5 1/2" OD	11,815'	800
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil (and must be equal to or exceed top allo
i	OII, WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lif	(t. etc.)
			. reading method (1 obw, pamp, gos s)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-Bbls.	Weter-Bbla.	Gas-MCF
			10101 - DD101	
•		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	J
r	GAS WELL Actual Prod. Tost-MCF/D	Length of Test		
	275	9 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	-0- Choke Size
L	Back Pressure	15		<u>ן יי</u>
1. (CERTIFICATE OF COMPLIAN	CE	41	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	
	TITLE SUPERVISOR, DISTINCT			
	This form is to be filed in c	-		
	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULZ 111. All sections of this form must be filled out completely for allow			
(Till:) November 7, 1978 (Date)			able on new and recompleted wells.	
			Fill out only Sections I, II, well name or number, or transports	III, and VI for changes of owner r, or other such change of condition
			Senarate Forms C-104 must be filed for each pool in multipl	