

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW OIL CONS COMMISSION
Drawer DD
Artesia, NM ~~88210~~ 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL 660 FWL SWNW Sec 27 T21S R27E

5. Lease Designation and Serial No.

NM0253785

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

008610
Government AD #2

9. API Well No.

30-015-22020

10. Field and Pool, or Exploratory Area

Undesignated Strawn

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side

RECEIVED

AUG 21 1995

OIL CON. DIV.
DIST. 2

JUL 25 10 21 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 7/24/95

(This space for Federal or State office use)

Only Signed by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 8/17/95

Approved by
Conditions of approval, if any:

**Government AD #2
Workover Procedures**

1. MIRU rig. Kill well w/10 ppg brine water. ND tree and NU BOP's. Sting out of Baker Model DB pkr at 10,550' and POOH w/tbg.
2. RU WL. PU 5-1/2", 20# CIBP and TIH. Set CIBP at 10,520'. Test csg to 1000 psi. Dump bail 30' of cmt on top of CIBP.
3. RIH w/4" select fire csg gun loaded 3 spf and perforate the Strawn in the following intervals:
10, 355', 60', 66, 71, 81, 84, 86, 90, 94, 97, 10,402', 14, 27, 36, 43, 10,446'.
Total of 16', 3spf.
a) Depth Reference: Schlumberger Compensated Neutron/Density log, Run #1 dated 4/23/77.
4. PU 5-1/2", 20# Baker Lok-Set w/on/off tool and TIH. Internally test tbg to 7000 psi while TIH. Circ. pkr fluid and set pkr at $\pm 10,150'$ in 10-12pts tension.
5. ND BOP's and NU tree. RU swab and swab well in. If necessary, acidize Strawn w/2500 gals of 15% NEFE acid foamed to 50 quality w/CO₂. Drop 72 ball sealers throughout treatment for diversion. Flow back well and allow to clean up.
a) See Halliburton's stimulation recommendation.
6. Obtain a State 4 point test. PWOL.