Germany Investment Company USA 9-1 Sec / T2OS-R28E Eddy County New Mexi Testing Procedure Perforated 11,008 to 11,043, 11,182, to 11,199 Setpacker at 10,935 Flowed well to pits with 30# tubing pressure for 8 hours Shut in for pressure build-up 275# Shut in tubing press. in 14 hours Acidized with 3200 gals. Morrow clean-up acid @ 6800# with Nitrogen Flowed acid water Nitrogen Gas and Gas with 50# tubing press. Swabbed 190 Bbls. Saltwater. Set Bridge Plug @ 11,160 Reset packer at 10,935. Swabbed well 4 pulls of swab-well kicked-off flowing on 3/4" choke at less than 50# Reacidized with 2100 gals. 15% clean up acid @ 6000# Swabbed & flowed acid water and gas @ 20# on 1/2" choke. Set Bridge Plug @ 10,980 Perforated canyon lime @ 9784-9800 Flowed apprx. 50MCF with water spray Acidized with 5,000 gals. 15% acid with Nitrogen @ max 7000#. Flowed gas & acid water Perforated 9776-84 through tubing -Re-acidized with 12,000 gals. HCL Flowed acid water and Gas @ 50# on 32/64"choke Shut-in pressure 900# in 12 hrs. Set Bridge Plug @ 9750' Perforated Wolfcamp @ 9068 to71; 9131 to 9143; 9159 to 9169 9174 to 76; 9242 thru 9250 Acidized with 6000 gals. 20% HCL with Nitrogen max pressure 6150# -Flowed back acid water with gas @ 75# tubing pressure on 3/4" choke After 24 hrs. flowed @ 25# to 30# on 3/4 choke Gas and condensate Shut-in 48 hrs. pressure @ 2200# Flowed thru portable separator @ 50# 17 hr. test. Well made 7.2 Bbls. condensate 4.8 Bbls. acid water and 70 MCF Gas Flowed 24 hrs. @ 25# on separator 11-7 Bbls. oil - no water - estimated 70MCF Gas Shut-in 72 hrs. for bottom hole pressure test Shut-in tubing pressure 2000# Flowed well 48 hrs. pressure dropped to 20# on 3/4 inch choke Re-Acidized with 3000 gals. 15% HCL with Nitrogen Flowed Gas and acid - water til clean-up Flowed Gas and small amount of condensate with 30% to 50% through 1/2% choke. Shut-in for pressure build up Shut-in June 5, 1977 Waiting on orders.