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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 20 1978

O.C.C.
ARTESIA, OFFICE

I.

Operator
JOHN R. SEAY ✓

Address
259 Mid-America Building   Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well [X]   Change in Transporter of: Other (Please explain)
Recompletion [ ]   Oil [ ]   Dry Gas [ ]
Change in Ownership [X]   Casinghead Gas [ ]   Condensate [ ]

If change of ownership give name and address of previous owner ___ Germany Investment Co. Box 12216 Dallas Tx 75225

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
USA 9	1	Burton Flat, No. Canyon-Wolfcamp	State, Federal or Fee FED	NM13232

Location

Unit Letter ___ I ___ ; ___ 660 ___ Feet From The ___ East ___ Line and ___ 1980 ___ Feet From The ___ South ___

Line of Section ___ 9 ___ Township ___ 20-S ___ Range ___ 28-E ___, NMPM, ___ Eddy ___ County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [X]	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Drawer 175, Arestia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [X]	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When 11-20-78
	I	9	20-S	28-E	No Yes	O/A November 21, 1978

If this production is commingled with that from any other lease or pool, give commingling order number: R-5749 (CAN/WC)

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-26-77	3-1-78	11,397	10,980

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3300 KB	Canyon-Wolfcamp	9068	9750

Perforations		Depth Casing Shoe
WC 9068-9250 Canyon 9776-9800		11380

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8	600	400 - Circ
10-3/4"	8-5/8	2916	1100 - Circ
7-7/8"	4-1/2	11,380	870
	2 3/8"	9945	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
105 MCFPD	24 HRS	120/1 MCF	46
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	500	750	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John R. Seay
(Signature)

Operator
(Title)

_11-17-78_
(Date)

OIL CONSERVATION COMMISSION

APPROVED ___ NOV 22 1978 ___, 19 ___

BY ___ W.A. Gressett ___

TITLE ___ SUPERVISOR, DISTRICT II ___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.