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## State of New Mexico Energy, Minerals and Natural Resources De,

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DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	Santa Fe, New Mexico 87504-2088 FEB 13'89										
1000 Rio Brazos Rd., Aztec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATIO	۷	Ar.		
I.					L AND NA		ΔS	€ <i>).</i> €.			
Operator			1				We	II API No.	DESCRIPTION OF THE PERSON OF T		
NATURAL RESOURCE NA	NAGEMENT	Γ CORP. ν							·		
2121 San Jacinto, S	<u>uite 260</u>	00. Dalla	as, To	exas 752							
Reason(s) for Filing (Check proper box)		<b>.</b> .	_	_	∐ Où	net (Please expl	ain)				
New Well	,	Change in	ì -								
Recompletion	Oil	L.J	Dry C								
Change in Operator XX	Casinghe	ad Gas	Conde	nsate							
			Box !	50772 <b>.</b> Mi	dland. Tex	as 79710					
II. DESCRIPTION OF WELL	AND LE	<del>,</del>	T= ::								
Lease Name		Well No.			ling Formation			d of Lease		.ease No.	
USA 7		1	Fla	at, No. B	urton-Wolfcamp			State, Federal or Fee NM-13232			
Location											
Unit LetterI		660	Feet F	from The	<u>East</u> Lin	e and19	180	Feet From The	South	Line	
Section 9 Townshi	p 20-S		Range	28-E	, N	MPM,	Eddy	<del></del>		County	
III. DESIGNATION OF TDAN	SPAPTI	R OF O	II AN	ID NATE	DAI CAC						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUI  Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
NAVAJO CRUDE OIL PURCHASING CO.					Drawer 175, Artesia, NM 88210						
Name of Authorized Transporter of Casing			or Dry	Gas x	·			ed copy of this j	form is to be a		
PHILLIPS PETROLEUM	_		J. 2.,	LXL	1				OF M 10 06 2	:ru)	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		hrook, Ode	-				
give location of tanks.	T .	q	•	-S 28-E		es	1 ""	11-20-78		l	
f this production is commingled with that	from any ot	her lease or						5749 (CAN/W	r)		
V. COMPLETION DATA		<del></del>			<b></b>						
Designate Type of Completion	- (X)	Oil Well	- !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.	<u>x</u>	Total Depth	L	L	DRTD	<u> </u>		
01-26-77	1	7-78			•	.397		P.B.T.D.	90	i	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				10980 Tubing Depth		
3300 KB	Canyon-Wolfcamp				q	9068			9750		
Perforations		<del>••••</del>			·		, <u> </u>	Depth Casir			
MC 9068-9250		776-9800									
					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
17"	13-3/8"			600			400	400Circ			
10-3/4"	8-5/8"				2916			1100	1100Circ		
7-7/8"	4-1/2*					11380					
/ TEST DATA AND DEOLIES	TEOD	2	-3/8	· · · · · · · · · · · · · · · · · · ·	994	5	<del></del>				
V. TEST DATA AND REQUES OIL WELL (Test must be after to											
OIL WELL (Test must be after re Date First New Oil Run To Tank.			of load	oil and must					for full 24 hou	rs.)	
one ring few on Run to tank .	Date of Te	a a			Producing Me	ethod (Flow, pu	ump, gas iyt	, etc.)			
ength of Test	Tubing Pre				Casing Pressu		<del></del>	Choke Size			
	raoing rie	ABUIC .			Casing 1 least	46		CHORE SIZE	CHOME SIZE		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
•									${\mathfrak L}$		
GAS WELL	<del></del>	<del></del>			<u> </u>		··		! C	5770-15	
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conden	40.00					
The last Mells	Lengur O	1 291			Bois. Congen	Bale/MIMCF		Gravity of C	Condensate	y op	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Chake Size		- /	
()								Choke Size		Ì	
VI OPEDATOR CERTIFIC	ATTE	. CO) T	T T A >	IOP	<del> </del>						
VI. OPERATOR CERTIFIC				NCE		און רטא	ICED!	/ATION	רוועופיר (	<b>N</b> I	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					1		OLU /		DIAIOIC	ΝA	
is true and complete to the best of my knowledge and belief.								FEB 14	1080		
10.11 1 .11					Date	Approve	d			·	
MHeallsmith								Cianad D	v		
Signature					By_		rigina! ∞داده	Signed B Williams	7		
J. D. HIGHSMITH	VP-PET	ROLEUM A	DMINI	STRATION	-,-		MIKE	77711 <b>6190</b>	<del></del> .	***************************************	
Printed Name	-		Title		Title				ý		
02/10/89	214/880	0-0243			''''	<del>-</del>					
Date		Telep	phone N	¥o.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.