

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instructions
reverse side)DATE
on re-Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cities Service Company		8. FARM OR LEASE NAME Elizondo Federal "A"	
3. ADDRESS OF OPERATOR P. O. Box 1919, Midland, Texas 79702		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FSL, 2180' FWL, Section 34, T-21-S, R-27-E, Eddy County, New Mexico		10. FIELD AND POOL OR WILDCAT East Carlsbad Wolfcamp, 4	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3142.9' GR	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Well Completion Data ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 11,830'; P.B.T.D. 11,300'. Well is shut in waiting on pipeline connection. Spotted 400 gallons 10% Acetic acid 11,567'-11,807'. Perforated Morrow 2 0.46" holes at 11,406', 11,419', 11,420', 11,427', 11,431', 11,439', 11,445', 11,504', 11,505', 11,507', 11,509', 11,549', 11,554', 11,556', 11,559', 11,561', 11,565', 11,567', 11,807', 11,808', and 11,809'. Acidized perforations 11,406'-11,809' with 5000 gallons 7-1/2% acid with 1000 SCF N2-bbl. Used 72 7/8" RCNCB's. 14 hr. SITP 1800#. Swabbed 42 BLW and GR 48 MCFD in 10 hours. Set 2" EUE tubing at 11,715.79' with Baker lok set packer at 11,706.38'. Acidized perforations 11,807'-11,809' with 2500 gallons of 7-1/2% acid w/additives. Used 1000 SCF N2/bbl. 14 hour SITP 200#. Bled to pit on 1" choke. Swabbed 18 BLW in 10 hours. Swabbed Dry. GR 10 MCFD. Released Baker lok set packer. Set CIBP at 11,750'. Dumped 4 sacks cement on top of CIBP 11,750'-11,720'. Set 2" EUE tubing at 11,486.28' with Baker lok set packer at 11,476.87'. Acidized perforations 11,504'-11,567' with 4000 gallons of 7-1/2% acid with additives. Used 1000 SCF N2/bbl. Used 36 7/8" RCNCB's. 14 hr. SITP 500#. Swabbed 39 BLW in 8 hours. Gasses after each swab pull 15 to 20 minutes and dies. Reset packer at 11,352'. 14 hour SITP 1100#. Swabbed 56 barrels of water. GR 25 MCFD. Released Packer and set CIBP at 11,340' with 4 sx cement on top of CIBP 11,340'-11,300. Spotted 100 gallons of 10% Acetic acid 9526'-9626'. Perforated Wolfcamp with 4 0.48" shots at 9579', 9581', 9583', & 9585'. 13 hour SITP 2750#. Flowed 36 BLW w/trace of distillate in 10 hours on 1" choke. GR 110 MCFD, FTP 10#. Acidized perfs. 9579'-9585' with 3000 gallons of 15% HCl with additives. Used 24 7/8" RCNCB's and 1000 SCF N2/bbl. 14 hour SITP 4000#. On 1" choke, flowed: (OVER

13. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Oper. Manager

DATE Aug. 24, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE AUG 29 1977

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685223
847-485

8 bbls. distillate, 27 BLW, GR. 333 MCFD; in 10 hours. The Wolfcamp Zone (9579'-9585') flowed on 4 point test as follows;

Time	Choke	FTP	BP	GAS Rate
1 hr.	4/64"	3100#	410#	390 MCFD
1 hr.	6/64"	2818#	400#	285 MCFD
1 hr.	8/64"	2413#	420#	510 MCFD
1 hr.	10/64"	1912#	425#	740 MCFD

10 barrels of 56.5° gravity distillate, and one barrel of water was produced during four hour test period.