

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-101 and C-1  
Effective 1-1-65

RECEIVED

3015 1977

1. OPERATOR	
Cities Service Company	
Address P.O. Box 1919 Midland, Texas 79702	
U.C.C. OFFICE ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Designate Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elizondo Federal "A"	Well No. 5	Pool Name, including Formation Und. Burton Flat Wolfcamp, No.	Kind of Lease State, Federal or Fee	Fed	NM	Lease No. 0354232
Location						
Unit Letter K	1780	Feet From The South	Line and 2180	Feet From The West		
Line of Section 34	Township 21-S	Range 27-E	NMPM,	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1384, Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit K	Soc. 34	Twp. 21-S	Rge. 27-E	Is gas actually connected? Yes	When 11-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.D.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*E. Spindler*

(Signature)

Region Operations Manager

(Title)

October 4, 1977

OIL CONSERVATION COMMISSION

APPROVED NOV 9 1977

BY *W.A. Gussert*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompletions.

Fill out only Sections I, II, III, and VI for changes of owner, transporter or other such change of condition.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

AUG 26 1977

I. Operator Cities Service Company ☒ **O. C. C.**  
Address P. O. Box 1919, Midland, Texas 79702 **ARTESIA OFFICE**  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elizondo Federal "A" Well No. 5 Pool Name, including Formation East Carlsbad Wolfcamp Gas Kind of Lease Fed Lease No. 0354232  
Location Unit Letter K 1780 Feet From The South Line and 2180 Feet From The West  
Line of Section 34 Township 21-S Range 27-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
The Permian Corporation Box 1183, Houston, Texas 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Undecided  
If well produces oil or liquids, give location of tanks. Unit K Sec. 34 Twp. 21-S Rge. 27-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded <u>4-29-77</u>	Date Compl. Ready to Prod. <u>8-15-77</u>	Total Depth <u>11,830'</u>	P.B.T.D. <u>11,300'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3142.9' GR</u>	Name of Producing Formation <u>Wolfcamp</u>	Top Oil/Gas Pay <u>9,579'</u>	Tubing Depth <u>9,473.81'</u>					
Perforations <u>1 0.48" hole @ 9579', 9581', 9583' &amp; 9585'</u>	Depth Casing Shoe <u>11,830'</u>							

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8" OD</u>	<u>605'</u>	<u>850 sacks</u>
<u>12-1/4"</u>	<u>8-5/8" OD</u>	<u>3000'</u>	<u>1600 sacks</u>
<u>7-7/8"</u>	<u>5-1/2" OD</u>	<u>11,830'</u>	<u>750 sacks</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D <u>CAOF 1030</u>	Length of Test <u>4 hours</u>	Bbls. Condensate/MMCF <u>10</u>	Gravity of Condensate <u>56.5</u>
Testing Method (pitot, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>4172</u>	Casing Pressure (Shut-in) <u>---</u>	Choke Size <u>1/64", 6/64"</u> <u>8/64" &amp; 10/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. J. J. J.  
(Signature)

Region Operations Manager

(Title)

August 24, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 9, 1977, 19  
BY W. A. Gussett  
TITLE SUPERVISOR, DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE November 4, 1977

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Cities Service Oil Co.

Elizando "A" Fed., #5 K, 34-21-27

LEASE

WELL & UNIT

S.T.R.

Ernest C. Hyslop  
North Burton Flat Wolfcamp

El Paso Natural Gas Co.

POOL

NAME OF PURCHASER

was made on November 1, 1977

24419

SITE CODE

RECEIVED

NOV 8 1977

O. C. C.  
ARTESIA, OFFICE

El Paso Natural Gas Co.

PURCHASER

Frank R. Elliott

REPRESENTATIVE

Gas Production Status Analyst

TITLE

TRE:b1

cc: Operator  
Oil Conservation Commission - Santa Fe  
H. P. Logan  
T. J. Crutchfield  
Proration  
File