Form 3160-5	JNITED STATES	SUBMIT IN TRIPL' TE*	Form approved. Budget Bureaus N Expires August 31,	o. 1004-0135			
(November 1983)	أحد سالتينا المقد	5, LEASE DESIGNATION AND SETIM, NO.					
	merly 9-331) DEPARTMEN OF THE INTERIOR (Other Instruction of the control of the						
BUREAU	N WELLS	NMO354232 - SRM1317					
SUNDRY NO	TICES AND REPORTS O	to a different reservoir.	•				
Use "APPLICA"	ATION FOR PERMIT for such propo	sals.) RECEIVED	7. UNIT AGREEMENT NAME				
1			7.UNIT AGREEMENT NAME				
OF MET WET TO QUEE		JUN 1 1 1992					
2 NAME OF OPERATOR		0.0	& FARMORLEASENAME ELIZONDO A FEDERAL				
OXY USA IN	IG. /	O. C. D.	8 WELNO.				
3. ADDRESS OF OPERATOR P.O. BOX 50	0250 MIDLAND, TX 79710		5				
4. LOCATION OF WELL (Report location clearly an			10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.)			CARLSBAD MORROW, S.				
At surface 1780 FSL 2	2180 FWL SEC 34 T21S R27	L	11. SEC, T, R, M, OR BLK AND SURVEY OR AREA				
			SEC 34 T21S R27E				
	The second secon		12 COUNTY OR PARISH	13. STATE			
14, PERMIT NO.	15. ELEVATIONS (Showwheter DF, RT, GR, et		EDDY	NM			
300152203200S01	<u> </u>	3143	<u> </u>	<u> </u>			
	opriate Box To Indicate Natur	e of Notices, Report, or	OUNT REPORT OF:				
NOTICE OF INTENTION T	10:	30000					
TESTWATERSHUT-OFF	LLORALTER CASING	MYIEKSHIT-OLL	PETAIRING (ALTERNO	1 1			
	LIPLECOMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDONM				
	WDON*	(Other) DE COMPLETIO	Ni	.			
REPARWELL CH	WIGEPLANS -	(Note: Report results of	of multiple completion on V	Vell			
(Other) 17. DESCRIBE PROPOSED OR COMPLET	SD OPERATIONS (Shady state all pertin	and five pertinent date	pletion Report and Log for es, including estimated da	ite of starting any			
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is	ED OPERATIONS (Clearly state all perul directionally drilled, give subsurface loc	cations and measured and true ve	rtical depths for all marker	s and zones perti-			
nent to this work.)*							
TD - 11830' PB	BTD - 11720' MORROW	PERFS - 11406' - 11568'					
10 3 11000 1 515 1 1000							
	SEE OTHER SIDE						
	SEE OTHER SIDE						
•							
18. Thereby certify that the foregoing is true as	nd correct	PROD. ACCT.					

NEW Medicate Instructions on Reverse Side

CONDITIONS OF APPROVAL HE ANY:

MIRU PU-12/27/91, NDWH, NUBOP, REL PKR POOH W/ PKR & TBG. SET CMT RET @ 9497', M&P 100SX CL H CMT + .6% HALAD 9 & SQUEEZE PERFS 9579'-9585' TO 3500#, POOH, WOC. RIH & TAG CMT @ 9552', DO CMT TO 9705' PRES TEST TO 1000#, HELD OK. TAG & DO CIBP @ 11300' & CO OUT TO 11720'. RIH W/ PKR-11266', PROF NIP-ON/OFF TOOL-11264' & 2 7/8"TBG-11273'. PERF MORROW W/ 2 JSPF 11421,26,28,36,37,38,40, 44,46,47,500,01,02,03,06,08,10,55,57,58,60,62,63,64,66,11568' TOTAL 52 HOLES, SWAB 0-BBL FLUID, NO SHOW OF OIL & GAS. SITP-250#, ACIDIZE MORROW PERFS 11406-11568' W/ 6000 GAL 7 1/2% NEFE HCL ACID W/ 1000 SCF N2/BBL, MAXP-5570, ISIP-4150. OPEN WELL TO PIT & FLOWED FOR 2 HRS FOR 0-0, 23-BLW IN 2 HRS, NO SHOW OIL OR GAS. SITP-1000# SWAB 0-O, LOAD WATER W/ SLIGHT SHOW OF GAS. FRAC MORROW PERFS 11406-11568' W/ 16500 GAL 2% KCL (25% METHANOL) + 16500 GAL CO2, 30000# SUPER RESIN COATED 20/40 SAND, MAXP-8400, ISIP-4300. OPEN WELL TO PIT & FLOWED 0-0, 75BLW IN 7 HRS W/ NO SHOW GAS OR SWAB TEST WELL FOR 7 DAYS FOR 0-0, WATER, & SLIGHT SHOW OF RDPU-1/14/92, SI IN FOR ENGR EVAL & PBU. GAS.

WELL SI 1/14/92 - 3/30/92. HOOK UP COMPRESSOR, PUT WELL ON LINE 3/30/92 & TESTED WELL AS FOLLOWS:

TEST 14HR 24 24 24 24 24 24 24 24 24 24 24 24	MCFD 200 69 29 37 37 35 35 56 50 43 28 27 FLOW TE	FTP 150 40 380 350 " " 250 150 100 50 325 EST WELL 4/	LP 324 313 360 348 " 345 " 324 462 460 324 307 (23/92 AS		FLUID 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FLW
	30	325	313	25/64	0	