

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____
2. NAME OF OPERATOR OXY USA Inc.

3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX. 79710
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1780 FSL 2180 FWL Sec 34 T21S R27E
At top prod. interval reported below
At total depth

14. PERMIT NO. 300152203200S01 DATE ISSUED 3/2/92
15. DATE STUDDERED 12/27/92 16. DATE T.D. REACHED 1/14/92 17. DATE COMPL. (Ready to prod.) 3/30/92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3143'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 11830' 21. PLUG BACK T.D., MD & TVD 11720' 22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11406' - 11568' Morrow
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A
27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	605'	17 1/2"	850	
8 5/8"	24-32#	3000'	12 1/4"	1600	
5 1/2"	17-20#	11830'	7 7/8"	750	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11273'	11266'

31. PERFORATION RECORD (Interval, size and number)
New Perfs-11421, 26, 28, 36, 37, 38, 40, 44, 46, 47, 500, 1, 2, 3, 6, 8, 10, 55, 57, 58, 60, 62, 63, 64, 66, 11568' Total 52 holes.
Old Perfs-11406, 19, 20, 27, 31, 39, 45, 504, 5, 7, 9, 49, 54, 59, 61, 65, 11567' Total 36 holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
11406'-11568' 6000gal 7 1/2% NeFe HCl acid w/ 1000SCF N2/bbl.
" " 33000gal CO2 Frac W/ 30000# 20/40 sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 3/30/92 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 4/23/92 HOURS TESTED 24 CHOKER SIZE 25/64 PROD'N. FOR TEST PERIOD
OIL—BBL. 0 GAS—MCF. 38 WATER—BBL. 0 GAS-OIL RATIO
FLOW. TUBING PRESS. 325 CASING PRESSURE CALCULATED 24-HOUR RATE 0
OIL—BBL. 0 GAS—MCF. 38 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold
35. LIST OF ATTACHMENTS 3160-5
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Prod. Acct. DATE 6/2/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	