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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Department of Minerals and Natural Resources

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

JUN - 3 1992

O. C. D.
OFFICE

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator OXY USA Inc. ✓		Well API No. 3001522032
Address P.O. Box 50250 Midland, TX. 79710		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elizondo A Federal	Well No. 5	Pool Name, Including Formation Carlsbad Morrow, South	Kind of Lease State, Federal or Free	Lease No. NM0354232
Location Unit Letter K : 1780 Feet From The South Line and 2180 Feet From The West Line Section 34 Township 21S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Scurlock Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, TX. 77251					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, TX. 79978					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 34	Twp. 21S	Rge. 27E	Is gas actually connected? Yes	When? 3/30/92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
		X			X			X
Date Spudded 12/27/92	Date Compl. Ready to Prod. 1/14/92	Total Depth 11830'	P.B.T.D. 11720'					
Elevations (DF, RKB, RT, GR, etc.) 3143'	Name of Producing Formation Morrow	Top Oil/Gas Pay 11406'	Tubing Depth 11273'					
Perforations 11406' - 11568'			Depth Casing Shoe 11830'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	605'	850					
12 1/4"	8 5/8"	3000'	1600					
7 7/8"	5 1/2"	11830'	750					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

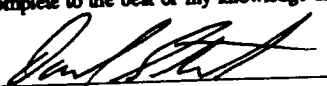
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Post ID-2 6-26-92 1st 1A Well	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF Camp Mor

GAS WELL

Actual Prod. Test - MCF/D 38	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate -----
Testing Method (pilot, back pr.) Back pr	Tubing Pressure (Shut-in) 700	Casing Pressure (Shut-in) -----	Choke Size 25/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name David Stewart Prod. Acct.
Date 6/2/92 Telephone No. 915-685-5717

OIL CONSERVATION DIVISION

Date Approved JUN 16 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.