NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM0354232 - NM88485

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: 008597 Elizondo A Federal #5

2. Name of Operator: OXY USA Inc. 16696

9. API Well No.: 30-015-22032

3. Address and Telephone No.: P.O. Box 50250 Midland, TX 79710 915-685-5717

10. Field and Pool, or Exploratory Area: 073280 Burton Flat Morrow

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1780 FSL 2180 FWL NESW Sec 34 T21S R27E

11. County or Parish, State: Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Test Add'l Morrow	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 11830' PBTD - 11720' Perfs - 11406'-11568'

See Other Side

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APR 20 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Regulatory Analyst Date 3/20/95

(This space for Federal or State office use)

Approved by _____ Title Petroleum Engineer Date 4/14/95
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Elizando Federal A #5
Workover Procedures

1. MIRU rig. Kill well w/2% KCl water. ND tree and NU BOP's. Release Baker A-2 Lok-Set @ 11,226' and POOH.

2. PU 6 3-1/2" DC and a 4-5/8" RB and TIH to PBTD at 11,720'. RU pwr swivel. Establish circulation and DO cmt and CIBP at 11,750'. TIH to new PBTD at 11,820'. CHC and pump pkr fluid. If tbg needs it, pickle tbg with 7.5% HCL and reverse out before pumping pkr fluid.
   a) Tbg needs to be very clean for tbg conveyed guns.
   b) If unable to establish circulation with the Morrow perfs open, it may be necessary to resort to "Plan B" which is attached. Proceed with Plan B as per Midland's recommendation.

3. POOH and LD BHA. RU WL. RIH w/5-1/2" CIBP and set at 11,800'. POOH and RD WL.

4. PU 5-1/2", 20# Perma Lach w/TCP assy (see assy description below) and TIH. Fill 650' of tbg w/3 bbls of 2% Kcl water for water cusion. Set bottom of guns at 11,761' (tbg measurement). Hang tbg in slips.
   a) Zone of interest Morrow A 11,755-61'. Ref. Schlumberger Neutron/Dens Run #1, 6/9/77.
   b) Gun and tailpipe assy (top to bottom): Pkr at ±11,350'
      5-1/2", 20# Perma Lach w/on/off tool 1.87 "F" profile
      ±300' 2-3/8" 4.7# N-80 tbg
      Radioactive collar
      2 jts 2-3/8" tbg as above
      Max. Diff Bar Vent
      Mech. tbg release
      1jt 2-3/8" tbg
      Mech. firing head and gun assy.

5. RU WL. Run GR/CCL correlation strip and get guns on depth. Fill annulus and set pkr. Space out w/pups to allow for tbg to be landed w/pkr in slight tension (±5K).
   a) Do not allow logging tools to touch bar vent as it may be prematurely opened.
   b) Use Schlumberger Neutron/Density Log Run #1 dated 6/9/77 for depth correlation.

6. Install TIW on tbg. Drop Vann tube to shift maximum differential bar vent. Monitor tbg and csg to make sure pkr is holding.

7. ND BOP's and NU tree. RU flare line to pit.

8. Open choke on 32/64". Light flare bucket on end of flare line.

9. Drop bar to detonate TCP gun. Allow well to clean up to pit. RD and release rig. Put well through separator and run 4-point test.