

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1995  
Drawer **BB**  
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA Inc. 16696

3. Address and Telephone No.  
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FSL 2180 FWL NESW (K) Sec 34 T21S R27E

5. Lease Designation and Serial No.

NM0354232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 008397  
Elizondo Artesian #5

9. API Well No.  
30-015-22032

10. Field and Pool, or Exploratory Area

La Huerta Strawn  
11. County or Parish, State 079120

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

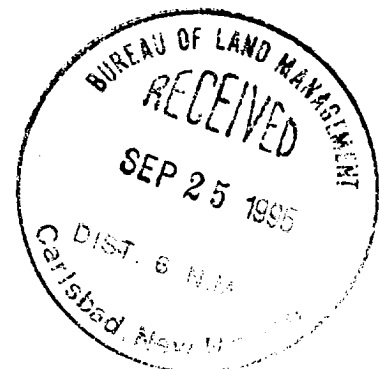
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug the Morrow & test the Strawn.

See other RECEIVED

NOV 02 1995

OIL CON. DIV.  
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 9/22/95

(This space for Federal or State office use)

Approved by Robert H. [Signature]  
Conditions of approval, if any:

Title Petroleum Engineer

Date 10/31/95

**Elizondo Federal A #5  
Workover Procedures**

1. MIRU rig. Kill well w/2%KCl. ND tree and NU BOP's. Release HES Perma Latch pkr at 11,634' and POOH w/tbg.
2. RU WL. PU 5-1/2", 20# CIBP and TIH. Set CIBP at 11,350'. Test csg to 1000 psi. Dump bail 30' of cmt on top of CIBP.
3. RIH w/3-1/8" select fire csg gun loaded 2 spf and perforate the Strawn in the following intervals:  
10,264', 65, 66, 67, 68, 70, 71, 73, 86, 87, 88, 89, 92, 93, 94, 95, 96, 97, 98, 99, 10,300', 10,420', 21, 22, 23, 24, 25, 26, 27, 28, 70, 71, 72, 88, 89, 90'.  
Total of 36', 2 spf.  
a) Depth Reference: Schlumberger Compensated Nuetron/Density log, Run #1 dated 6/9/77.
4. PU 5-1/2", 20# HES Perma Latch w/on/off tool and TIH. Internally test tbg to 7000 psi while TIH. Circ pkr fluid and set pkr at  $\pm$  10,160' in 5-10 pts tension.
5. ND BOP's and NU tree. RU swab and swab well in. If necessary, acidize Strawn w/3000 gals of 15% NEFE HCl acid foamed to 50 quality w/CO<sub>2</sub>. Drop 110 ball sealers throughout treatment for diversion. Flow back well and allow to clean up.  
a) See BJ's stimulation recommendation.
6. Obtain a State 4 point test. PWOL.