Form 3160-5 (Jui

UNITED STATES

L CONSERVATION DIV of 1 S. 1st ST.

ARTESIA, Named Bureau No. 1004-0135

rm 3160-5	UNITED 3	IMILS	ARIE	DIA, Midgel Bureau No. 1004-0133	
	DEPARTMENT OF	THE INTERIOR	7 (1	Expires: March 31, 1993	
ne 1990)				5. Lease Designation and Serial No.	
	BUREAU OF LAND	MANAGEMENT		1	
				NM0354232	
SU	INDRY NOTICES AND I	REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name	
Do not use this form	for proposals to drill or to	deepen or reentry to a	different reservoir.		
DO HOL USE THIS TOTH	APPLICATION FOR PERI	MIT—" for such propos	als		
026	AFFEIGATION			7. If Unit or CA. Agreement Designation	
	SUBMIT IN TH	RIPLICATE			
	SUBMIT IN 11			4	
. Type of Well				8. Well Name and No. OOS 397	
Oil Gas [Other			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	J Odder			Elizando A Federa 1 #5 9. API Well No.	
Name of Operator	SA Inc.		16696	9. API Well No.	
	JA III			30 -015 22032 10. Field and Pool, or Exploratory Area	
3. Address and Telephone No.	Roy 50250 Midla	nd, TX 79710	915-685-5717	10. Field and Pool, or Exploratory Area	
	DOX 30230	,		La Huerta Strawn	
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	n)		La Huenta Strawn 11. County or Parish, State	
		1 C 311 Tals	POTE	TI A/M	
1780 FSL 21	180 FWL NESW (K	1) 200 29 1012	KK1-	Eddy NM	
		INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
12. CHECK AP	PROPRIATE BOX(s) TO	INDICATE NATORE	01 1101102,112		
TYPE OF SU			TYPE OF ACTION	Ν	
11PE OF 30	BMISSION			Change of Plans	
Notice of in	itent	Abandonment		New Construction	
		Recompletion		Non-Routine Fracturing	
Subsequent	Penns	Plugging Back			
₹ZI 200sednem	Kepon	Casing Repair		Water Shut-Off	
		Altering Casing		Conversion to Injection	
Final Aban	donment Notice	Town PAA	-Morrow -	Dispose Water	
	\	0 - 1/2	'- Staring	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
		Recomplete	in Stower	ting any proposed work. If well is directionally drilled.	
13 Describe Proposed or Comp	neted Operations (Clearly state all pertin	nent details, and give pertinent dates	, including estimated date of star	ting any proposes	
give subsurface location	pieted Operations (Clearly state all pertitions and measured and true vertical dep	ans for all markers and zones perm	ion to and water,		
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			RECEN		
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			OU COK		

	kanan ing pangangan dan kanan		
4. I hereby certify that the foregoine is true and correct	Tide Regulatory Analyst	Date 18/20/95	
Signed David Stewart . (This space for Federal or State office use)	Title		
Approved by	Tide	Date	

Title 18 U.S.C. Section 1001, makes it a crume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-5 OXY USA INC. ELIZONDO A FEDERAL #5 SEC 34 T21S R27E EDDY COUNTY, NM

TD - 11830' PBTD - 11310' PERFS - 10264-10490'

MIRU PU 10/9/95, ND WH, NU BOP, POOH W/ TBG. RIH & SET CIBP @ 11340' & DUMP 30' CMT ON TOP, NEW PBTD @ 11310'. LOAD HOLE W/ 2% KCL FW. PERF STRAWN W/ 2JSPF @ 10264-266, 270-271, 286, 288, 292-299, 300, 421-428, 470-472, 488-10490', TOTAL 72 HOLES. RIH W/ OTIS PERMA-LATCH PKR, ON/OFF TOOL & 2-7/8" TBG & SET PKR @ 10172', ND BOP, NUWH, TEST TBG TO 1000#, OK. SITP-1000#, OPEN WLL TO PIT, BLED PRES TO PIT IN 10 MIN, SWAB 61-BW W/ GOOD SHOW OF GAS. SITP-920#, ACIDIZE W/ 3000gal 15% NEFE HCL ACID FOAMED W/ CO2 @ 50 QUALITY, ISIP 3300#. FLOW WELL BACK OVERNIGHT FOR 94-BW. RDPU 10/16/95 & FLOW TEST WELL AS FOLLOWS:

TEST	<u>FTP</u>	<u>GAS</u>	<u>CHOKE</u>	FLUID
24HRS	450	50	OPEN	0
24HRS	550	43	OPEN	0

NMOCD POTENTIAL TEST 10/20/95

24HRS 450 43 OPEN 0