

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM0354232	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CONVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717		8. FARM OR LEASE NAME, WELL NO. Elizondo A Federal #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1780 FSL 2180 FWL (NESW)(K) At top prod. interval reported below At total depth		9. API WELL NO. 30-015-22032	
14. PERMIT NO. _____ DATE ISSUED 10/31/95		10. FIELD AND POOL, OR WILDCAT La Huerta Strawn	
15. DATE BBL-PROD. 10/9/95 16. DATE T.D. REACHED 10/10/95 17. DATE COMPL. (Ready to prod.) 10/14/95		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34 T21S R27E	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3143		12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 11830'		21. PLUG, BACK T.D., MD & TVD 11310'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERV. AND MO. TOOL DRILLER'S	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME 10264' - 10490' Strawn		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Interval, size and number)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	AMOUNT PULLED
13 7/8"	24.5#	605'	17 1/2" DIST. 2
8 5/8"	24-32#	3000'	1" 1600SX
5 1/2"	17-20#	11830'	2 7/8" 720SX
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			10172'
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	10172'	10172'	
31. PREPARATION RECORD (Interval, size and number)			
257F@ 10264-66, 270-71, 286, 288, 292-299, 300, 421-428, 470-472, 488-10490' Total 72 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
10264-10490'	3000 gal 12% HCl acid w/ 20 gal CO₂		
33. PRODUCTION			
DATE FIRST PRODUCTION 10/18/95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/30/95	HOURS TESTED 24	CHOKES SIZE Open	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. 450	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. 0 GAS—MCF. 43 WATER—BSL. 0 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED David Stewart		TITLE Regulatory Analyst	DATE 2/12/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			11/10/1971 11/10/1971

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH