## N. M. O. C. C. COPPUBMIT IN TRIPLICATE.

(Other inst tons e)

## JITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

s on	
,	30-015-22049 5. LEASE DESIGNATION AND BERIAL NO.
	5. LEASE DESIGNATION AND BERIAL NO.
	NM 01165
CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
П	S. FARM OR LEASE NAME
D	Williamson "BC"
	9. WELL NO.
7	4
	10. FIELD AND POOL, OR WILDCAT

_	APPLICATION	FOR	PERMII	10	DRILL,	DEEPEN,	OR	PLUG	RA	CK
a.	TYPE OF WORK									
	DRII	1 4			DEEDEN		D	HIG R	Δ CK	

WELL

WELL X

MULTIPLE

2. NAME OF OPERATOR

b. TYPE OF WELL

Yates Petroleum Corporation

FEB 1 1 1977 88210

207 South 4th Street - Artesia, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FSL & 1980' FWL of Section OFFICE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-20S-29E Unit K NMPH

12. COUNTY OR PARISH | 13. STATE

NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

11 mi NE of Carlsbad, New Mexico 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 320 20. ROTARY OR CABLE TOOLS

> Rotary 22. APPROX. DATE WORK WILL START\*

> > As soon as approved

Eddy

3270 GR

## PROPOSED CASING AND CEMENTING PROGRAM

11700'

19. PROPOSED DEPTH

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
175"	13-3/8"	48# K-55 Ne	w Approx 600	) Circulate
12"-11"	8-5/8"	32 <sub>77</sub> K-55 New	Approx 3000'	Circulate
7-7/8"	5½or 4½"	17-20#13-80	TD	250 sacks
	•	N-80-aII new		

Propose to drill to 11900' and test the Morrow and intermediate horizons. Approx 600' of surface casing and 3000' of intermediate casing will be set and cemented to the surface. If commercial pay is encountered, will run  $5\frac{1}{2}$  or  $4\frac{1}{2}$ " casing, cement w/min of 600'cover, perforate and stimulate as needed for production.

Mud Program: - FW gel & LCM to 3000', water to 8700', brine to 10500' Flosal-Drispak-brine mud to TD.

BOP Program: - BOP's & hydril on 8-5/8" casing tested, pipe rams daily, blinds on trips. Will Yellow Jacket prior to drilling Wolfcamp formation. RECEIVED

Gas acreage not dedicated

JAN 20 1977

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true pertical depths. Give blowout preventer program, if any.

ARTESIA, NEW MEXICO Engineer 1-19-77

(This space for Federal or State office use)

COLOR THE

\*See Instructions On Reverse Side ASING MUST BE CIRCL

MOTIFY USES IN SUFFICIENT TIME TO Y

ARE NOT EXPIR**ES**