

NMOCC COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL.
(Other Instructions
verse side)E*
re-Copy to SF
Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 01165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 1980' FWL of Section 7-20S-29E

RECEIVED

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3270' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson "BC"

9. WELL NO.

4

10. FIELD AND POOL OR WELLDAT
East Burton Flat
Wildcat (Morrow)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 7-20S-29E
Unit K NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OCT 27 1977

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

O. C. C. NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ARTESIA OFFICE
TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Production casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 45 joints of 4½" 13.5# N-80 (1433'), 320 joints of 4½" 11.6# N-80 (10190') of casing (Total 11623'). Diff-Float Shoe at 11623', Diff-Fill Collar at 11587'. 10 centralizers. Cemented as follows: 250 gallons mud flush, followed w/365 sacks of Halli-Lite + 1% CFR-2 + 5#/sx KCL, tailed in w/250 sacks of Class H + 1/2% CFR-2 + 5#/sx KCL. PD 2:10 PM 8-11-77. Pressure tested to 2500#. OK. WOC and ran Temperature Survey and found top of cement at 8600'. WLPBTD 11600'.

TD 11640 - WIH w/Tubing Conveyed Gun, Baker Loc-Set Packer on 2-3/8" tubing, set packer at 11442'. Perforated 11455-11468' w/40 .32" shots as follows: 11455-11460' (20 holes), 14463-11468' (20 holes). No shows. Treated perforations w/1000 gallons of 7½" MS acid w/ball sealers. Well cleaned up and flowed an estimated 250 MCFPD w/spray of water.

WIH w/Bridge Plug in packer at 11422'. Pulled tubing out of hole. RIH w/Tubing Conveyed Gun, Guiberson Uni VI packer, set packer at 11342' and perforated 11387-11391' w/16.32" holes. Swabbed back water.

Set Blanking Plug w/wireline in packer at 11327'. Backed off tubing On-Off Tool at 11326' & POOH. RIH w/Tubing Conveyed Gun on Guiberson Unit VI packer & 2-3/8" tubing, set packer at 11226' and perforated the Upper Morrow at 11264-271' w/28.32" shots. GTS in 1 min. - 1100# 3/4" choke. = 15,750 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED

Christine Tomlinson

TITLE

Geol. Secty

DATE

10-18-77

(This space for Federal or State office use)

APPROVED BY

John S. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 25 1977

CONDITIONS OF APPROVAL, IF ANY: